UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMI	T TO DRILL, DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number SF-080673
. 1		Unit Reporting Number 8910010540
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Con Com	7. Unit Agreement Name
	RESOURCES Oil & Gas Com	npany San Juan 27-4 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 8	9. Well Number
	(505) 326-9700	Dill 30,
4.	Location of Well 1230'FSL, 1750'FEL 560 Latitude 360 35' 01", Longitude	ADI # 20.020
		AFI# 30-039- 26152
14.	Distance in Miles from Nearest Town 60 miles to Bloomfield	12. County 13. State RA NM
15.	Distance from Proposed Location to Nearest 1230'	Property or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest	Well, Drlg, Compl, or Applied for on this Lease
19.	Proposed Deprocedural review pursuant to 4 and appeal pursuant to 43 CFR	3 CFR 3165.3 20. Rotary or Cable Tools
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
_	687 1'GR	DRILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by Regulatory/Complian	Aud 1-20.93 ace Administrator Date
PERM	IT NO.	APPROVAL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 RECEIVED Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

PU Box 2088 99 MAR | | Pi | : | 7 Fee Lease - 4 Copies Santa Fe, NM 87504-2088

Q70 FARMINGTON, NM AMENDED REPORT

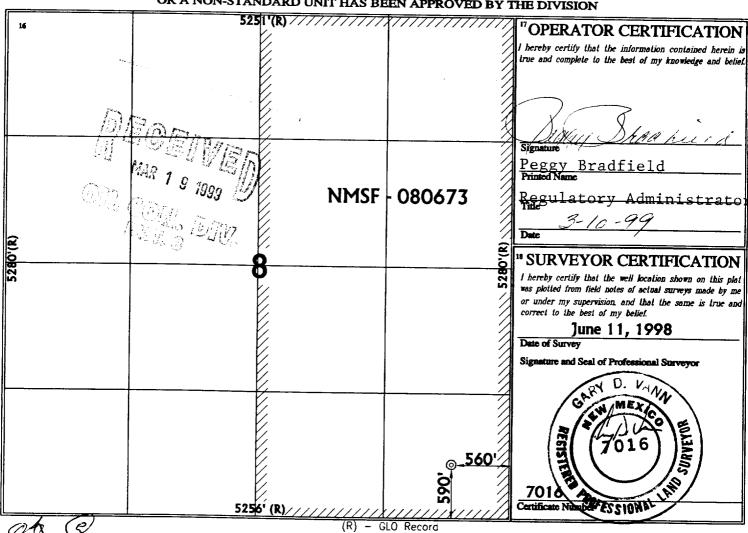
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe		² Pool Code	³ Pool Name	³ Pool Name		
30-039-96/52 72319/71599		72319/71599	Blanco Mesaverde/Basin Dak	in Dakota		
7452	¹ Property Name SAN JUAN 27-4 UNIT			' Well Number # 95E		
7 OGRID No.		Operator Name		* Elevation		
14538	BURLINGTON RESOURCES OIL & GAS COMPANY			6709		

¹⁰ Surface Location

					- Surface I	300ation			
UL or Lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Р	8	27	4 W		590	SOUTH	560	EAST	RIO ARRIBA
			" Bott	om Hole	Location If	Different From	n Surface		
¹ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	IS Voice	tor Infill 3							
MV-E/320) - ,000	COFFEE -	Consolidatio	n Code 15 (Order No.		 		
DK-E/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 27-4 Unit #95E

Location: 1230'FSL, 1750'FEL Sec 8, T-27-N, R-4-W

Rio Arriba County, NM

Latitude 36° 35′ 01″, Longitude 107° 16′ 16″

Formation: Basin Dakota

Elevation: 6871'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	3132'	
Ojo Alamo	3132'	3317'	aquifer
Kirtland	3317'	3400'	gas
Fruitland	3400'	3714	J
Pictured Cliffs	3714'	3836'	gas
Lewis	3836'	4258'	gas
Intermediate TD	3936'		J
Huerfanito Bentonite	4258'	4725'	gas
Chacra	4725'	5455'	J
Massive Cliff House	5455'	5576'	gas
Menefee	5576 '	5907'	gas
Massive Point Lookout	5907'	6442'	gas
Mancos Shale	6442'	7081'	J
Gallup	7081'	7862'	gas
Greenhorn	7862'	7922'	gas
Dakota	7922'		gas
TD (4 1/2"liner)	8202'		J

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3936'	LSND	8.4-9.0	30-60	no control
3936-8202'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 3936'	7"	20.0#	J-55
6 1/4"	3836' - 8202'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 8202' 2 3/8" 4.70# EUE

