

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☐ YES ☒ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

San Juan 27-4 Unit

95E

P 08-27N-04W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO.

14538

Property Code

7452

API NO. 30-039-not assigned

Federal ☒

State

(and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 647 psi (see attachment) (Original) b. 1270 psi (see attachment)	RECEIVED MAY - 7 1999 OIL CON. DIV. DEC 3	a. 1087 psi (see attachment) b. 2262 psi (see attachment)
6. Oil Gravity (API) or Gas BTU Content	BTU 1214		BTU 1127
7. Producing or Shut-In?	shut in		shut in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____ attached

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sean F. Corrigan

TITLE: Production Engineer

DATE: 05-06-99

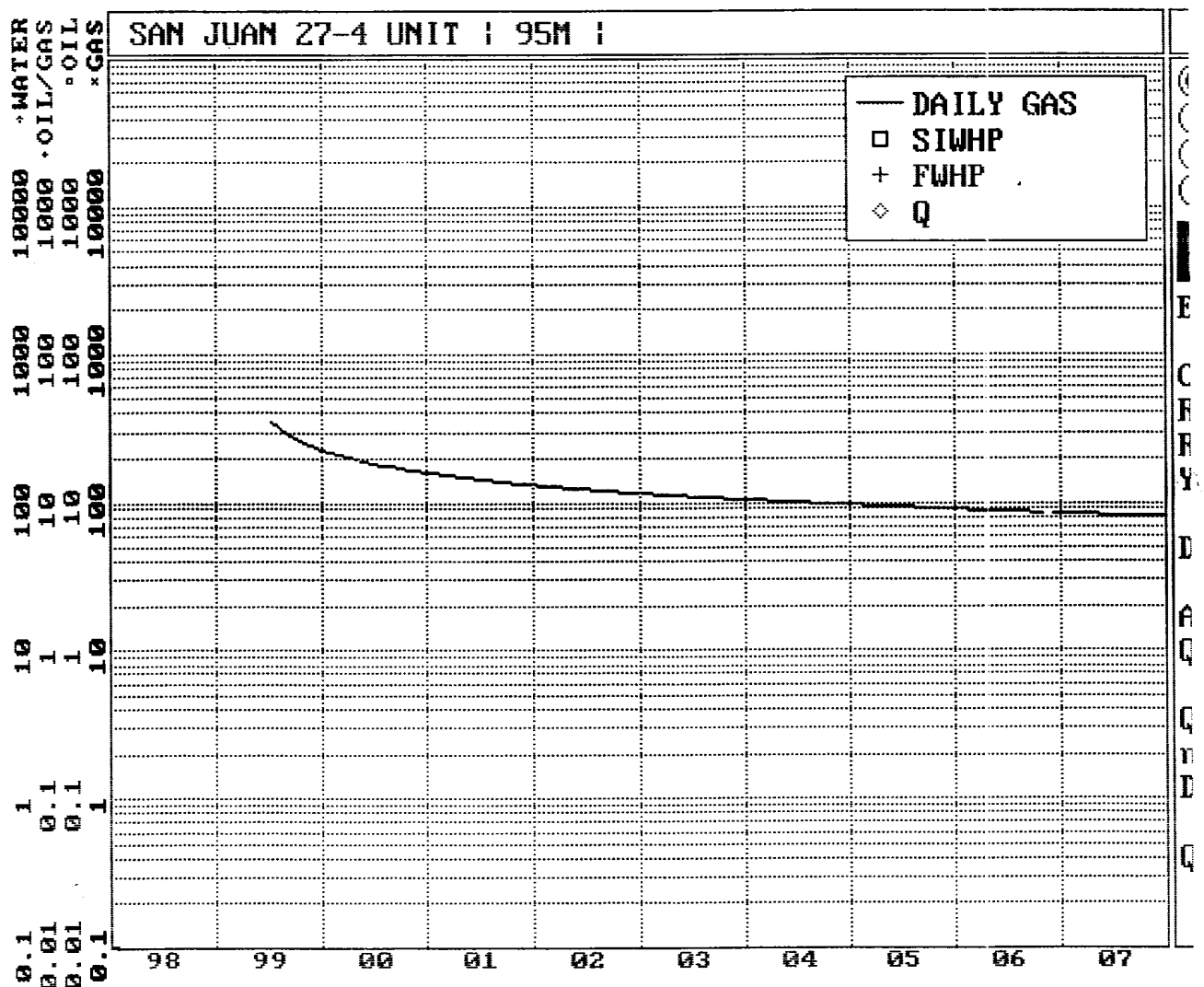
TYPE OR PRINT NAME: Sean Corrigan

TELEPHONE NO.: (505) 326-9700

San Juan 27-4 Unit #95M

Expected Production

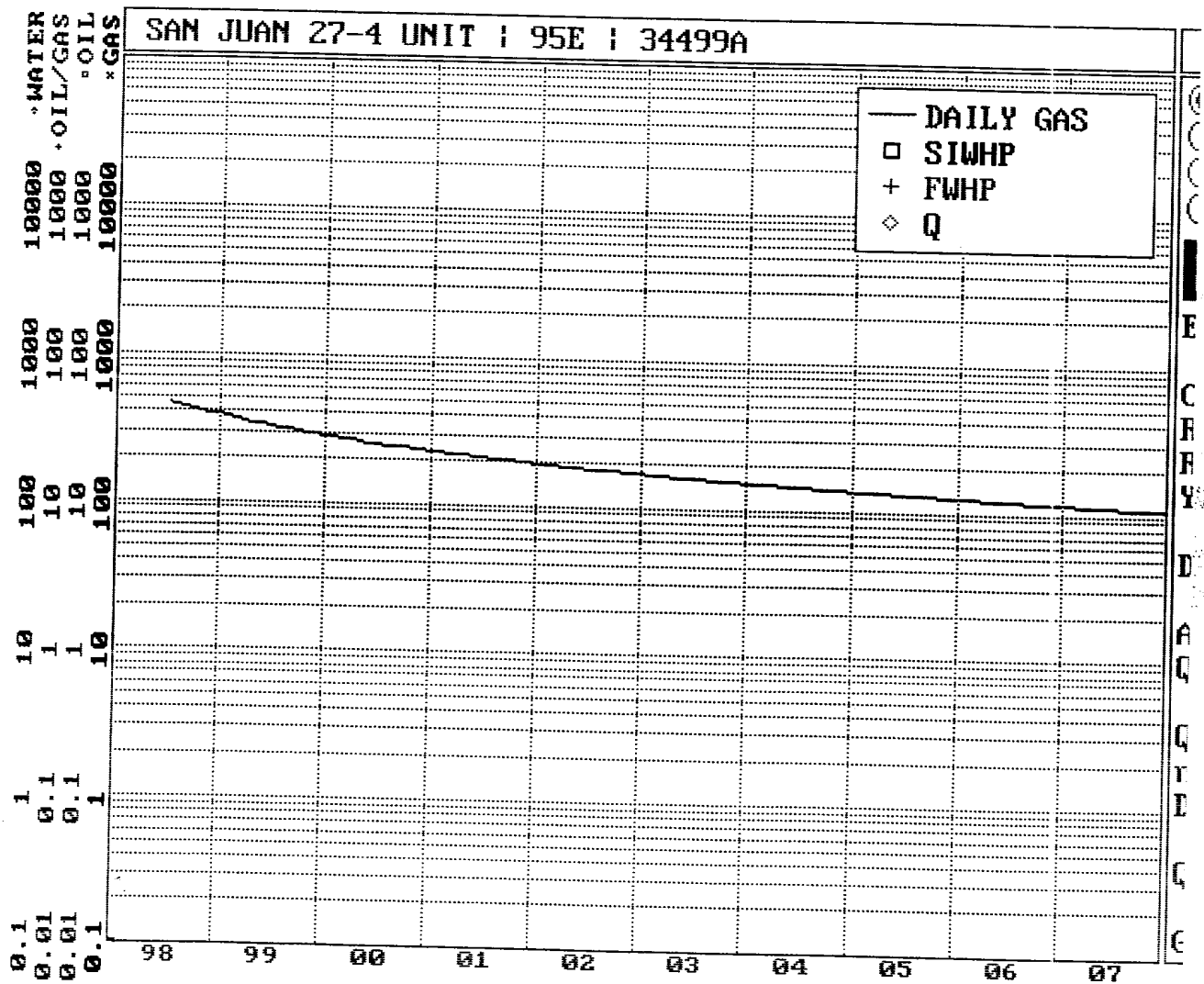
Mesaverde Formation



San Juan 27-4 Unit #95M

Expected Production

Dakota Formation



Page No.: 1
 Print Time: Tue May 04 09:25:38 1999
 Property ID: 1179
 Property Name: SAN JUAN 27-4 UNIT | 125A | 53336A-1
 Table Name: Q:\PUBLIC\GENTITY\GDPNOS\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
 ::::: :::::McF::::: :::::Psi:::::

11/24/80	0	1058.0	<u>San Juan 27-4 Unit #95M</u>
12/10/80	0	1059.0	Mesaverde Offset
05/21/81	35825	746.0	
11/01/82	184616	534.0	
09/22/83	226813	498.0	
06/21/84	292786	431.0	
10/21/86	409939	465.0	
08/07/89	553441	711.0	
03/18/91	616896	421.0	
06/21/91	621215	433.0	
05/31/93	690480	548.0	

Page No.: 1
 Print Time: Tue May 04 13:26:03 1999
 Property ID: 1280
 Property Name: SAN JUAN 27-4 UNIT | 7 | 49580A-1
 Table Name: Q:\PUBLIC\GENTITY\GDPNOS\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
 ::::: :::::McF::::: :::::Psi:::::

06/26/56	0	1837.0
08/02/56	0	1836.0
06/14/59	85000	1242.0
09/22/60	116000	1244.0
06/13/61	138000	1186.0
07/31/62	188000	1038.0
01/07/63	207000	1078.0
01/02/64	244000	1091.0
07/29/65	312000	998.0
08/01/66	354000	693.0
08/04/67	398000	936.0
09/23/68	448000	944.0
06/09/70	521759	710.0
07/30/71	565772	711.0
05/30/72	595584	929.0
06/09/75	712411	912.0
08/01/77	807884	887.0
10/15/79	890610	879.0
11/02/81	957297	897.0
09/22/83	993331	970.0
01/06/86	1049929	897.0

San Juan 27-4 Unit #95M

Dakota Offset

San Juan 27-4 Unit #95M

Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	0.713	GAS GRAVITY	0.662
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.13	%N2	0.14
%CO2	0.94	%CO2	1.31
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2
DEPTH (FT)	6242	DEPTH (FT)	8001
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	548	SURFACE PRESSURE (PSIA)	897
BOTTOMHOLE PRESSURE (PSIA)	647.0	BOTTOMHOLE PRESSURE (PSIA)	1086.8
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	0.713	GAS GRAVITY	0.662
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.13	%N2	0.14
%CO2	0.94	%CO2	1.31
%H2S	0	%H2S	0
DIAMETER (IN)	2.375	DIAMETER (IN)	2
DEPTH (FT)	6242	DEPTH (FT)	8001
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	137	BOTTOMHOLE TEMPERATURE (DEG F)	198
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1058	SURFACE PRESSURE (PSIA)	1837
BOTTOMHOLE PRESSURE (PSIA)	1270.4	BOTTOMHOLE PRESSURE (PSIA)	2261.9

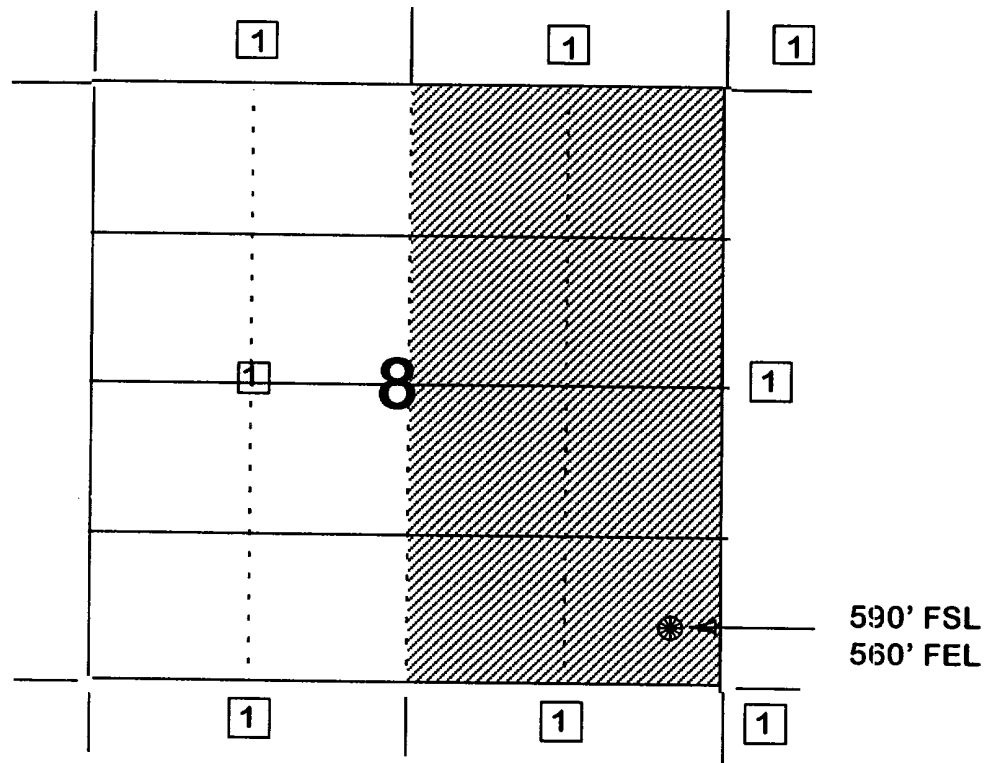
BURLINGTON RESOURCES OIL AND GAS COMPANY

**San Juan 27-4 Unit #95E
OFFSET OPERATOR \ OWNER PLAT**

Mesaverde/Dakota Formations

Commingled well

Township 27 North, Range 4 West



1) Burlington Resources

San Juan 27-4 Unit #95M
Blanco Mesaverde / Basin Dakota
27N-5W-08P

