

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #95E

9. API WELL NO.

30-039-26152

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dk

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 590°FSL, 560°FEL

At top prod. interval reported below

At total depth

NSL-4237, DHC-2345

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico15. DATE SPUNDED
4-12-9916. DATE T.D. REACHED
4-21-9917. DATE COMPL. (Ready to prod.)
7-20-9918. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
6705 GR, 6717 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
804521. PLUG, BACK T.D., MD & TVD
803122. IF MULTIPLE COMPL.,
HOW MANY*
223. INTERVALS
DRILLED BY
0-8045

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7786-7975 Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	372	12 1/4	354 cu.ft.	
7	23#	3781	8 3/4	1128 cu.ft.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3250	8033	627 cu.ft.		2 3/8	7878	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7786-7793', 7807-7812', 7876-7881', 7896-7905', 7953-7958', 7966-7975'	
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	7786-7975 35,000 gal sik wtr, 40,000# 20/40 tempered LC sd

33.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
7-20-99		
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		784 Pitot Gauge
WATER-BBL		
GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 1203	SI 1044	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RMOC

FARMINGTON FIELD OFFICE
BY 6/2/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2970'	3139'	White, cr-gr ss.	Ojo Alamo	2970'	
Kirtland	3139'	3240'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3139'	
Fruitland	3240'	3522'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3240'	
Pictured Cliffs	3522'	3655'	Gray, fine grn, tight ss.	Pic.Cliffs	3522'	
Lewis	3655'	4148'	Shale w/siltstone stringers	Lewis	3655'	
Huerfanito Bentonite*	4148'	4535'	White, waxy chalky bentonite	Huerfanito Bent.	4148'	
Chacra	4535'	5149'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4535'	
Cliff House	5149'	5405'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5149'	
Menefee	5405'	5720'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5405'	
Point Lookout	5720'	6270'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5720'	
Mancos	6270'	6901'	Dark gry carb sh.	Mancos	6270'	
Gallup	6901'	7675'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6901'	
Greenhorn	7675'	7745'	Highly calc gry sh w/thin lmst.	Greenhorn	7675'	
Graneros	7745'	7865'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7745'	
Dakota	7865'	8045'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7865'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)