Form 3160-4

UNITED STATES

FORM APPROVED

(August 1999)	ı		DI BU	EPAR' REAU	TMEN J OF I	T OF THI	E INTERIO NAGEM E	K 1	4	`°C					004-0137 nber 30, 2000	
	WELL (ОМР	LETIC	о ис	R RE	COMPL	ETION	ÈPOF	WECE!V	e En	1931		ease Serial SF-079321			
la. Type o	_	Oil Wel	_	Gas V		Dry	Otler	C	IL CON. I	DIV	-	6. I	f Indian, Ali	ottee o	r Tribe Name	
b. Type o	f Completion		New Water		_	ork Over	Deepen	الله و	^{'lu} Đi S †. 3	Dit	r. Resyr.	7. t	Jnit or CA A	Agreem	ent Name and N	lo.
2. Name of CONO	f Operator CO INC.					Cont	act: DEBRA E-Mail:	dsitte	ER r e tri g on-st	ièenan.	com		Lease Name SAN JUAN			
3. Address	P.O. BOX HOUSTO			3			3a Pi	i. Phone h: 970.	No. (include 385.9100 E	area co xt: 125	de) Fx: 970		API Well No 370-039-26			
4. Location	of Well (Re			arly an	d in acc	cordance wi	th Federal re	quireme	nts)*			10.	Field and P BLANCO N	ool, or	Exploratory SIN DK	
At surface SENW 1730FNL 2165FWL												11.	Sec., T., R.,	M., or	Block and Surv	vey
At top p	orod interval r	eported	below									12.	County or I	arish	13. State	INIVIE
At total				16 D.	. T.D	Destat		116 15	16 D + G - 14 1				RIO ARRIBA NM			
14. Date Sp 10/27/2	pudaea 2000			15. Date T.D. Reached 04/03/2001					oate Completo & A 1/03/2001	o Prod.	17.	17. Elevations (DF, KB, RT, GL)* 7555 GL				
18. Total D	Depth:	MD TVD		7255		19. Plug l	Back T.D.:	MD TVI		8	20.	Depth B	ridge Plug S	et:	MD TVD	
21. Type B	Electric & Oth	er Mech	anical L	ogs Ru	ın (Sub	omit copy of	each)			W	as well co as DST rectional	ın?	X No X No X No	Ye.	s (Submit analy s (Submit analy s (Submit analy	sis)
23. Casing a	nd Liner Reco	ord (Rep	ort all s	trings	set in v	vell)	1									
Hole Size	Size/Grade	Wt.	. (#/ft.)	To (M	op D)	Bottom (MD)	Stage Ce Dep		No. of Type of	Sks. & Cement		rry Vol. BBL)	Casing '	Гор*	Amount Pulled	
12.250	9.6		36.000			287					175					
8.750		7.000 20.000 4.500 11.000		<u> </u>	3085					445 525			<u> </u>		 	
6.250	4.5	001	11.000			7246	7				525		1			
	n 1			<u></u>			<u> </u>		L				<u> </u>		<u> </u>	
24. Tubing Size	Depth Set (N	(D)	Packer l	Depth (MD)	Size	Depth Set	(MD)	Packer De	nth (MD) Siz	e I r	Depth Set (M	D)	Packer Depth (MD)
2.375		7088	I deker I	эсри (Size	Beptil Set	(IVID)	1 deker Be	pen (1412	, <u> </u>		ocpui Bot (iii	<u>,</u>	Tueker Depart	11107
25. Produci	ing Intervals						26. Perfo	ration R	ecord							
Formation									Perforated Interval		Size		No. Holes	 	Perf. Status	
A) BLANCO MESA VERDE					4418	623	6234		4471 TO 51		 	-		+-		
B) C)							 				<u> </u>			1		
D)																
	racture, Treat		ement S	queeze	, Etc.											
	Depth Interva	<u>1</u> 71 TO !	5166					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Amount and BBLS 25 LI				D			
		71 10.	31001					VI)143	DDLO 23 LI	THE ZICK	JE1 - 20/	TO OAIT				
29 Draduoi	tion - Interval	Α									-:					
Date First	Test	Hours	Test		Oil	Gas	Water	0	il Gravity	Ga	ıs	Produ	ction Method			
roduced Date Tested 04/03/2001 04/02/2001 24		Prod	uction BBL 0.0			MCF BBL 210.1 61		Corr. API		Gravity		FLOWS FROM WELL				
Choke Size	noke Tbg. Press. Csg. 24 zc Flwg. Press. Ra		24 H Rate			Gas MCF			Gas:Oil Ratio		Well Status		ACCEPTED FOR RECURD			
28a Drodu	sı ction - Interva	145.0)	[حــا							AAPD	_ ACC	EPTED	rUR	KEUUMD!	
Date First	Test	Hours	Test		Oil	Gas	Water		il Gravity	Ga		Produ	ction Method		2004	
Produced	Date	Tested	Prod	ction	BBL	MCF	BBL	C	orr. API	Gı	avity		JUL 1	9	2001	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Water BBL		as:Oil atío	W	ell Status	FA B	nmineto 7 mw	•		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5540 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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28b. Produ	uction - Interv	al C							#				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	,	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Ratc	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	tatus				
28c. Produ	ection - Interv	al D							<u>~</u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	,	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	tatus	•			
29. Dispos VENT	sition of Gas(Sold, used	for fuel, vent	ed, etc.)						·			
30. Summ Show tests, i	ary of Porous	zones of p	orosity and c	ontents there	eof: Cored tool open	intervals and all , flowing and sh	drill-stem ut-in pressure	S	31. For	rmation (Log) Mar	kers		
	Formation		Тор	Bottom		Descriptions,	Contents, etc	. .		Name		Top Meas. Depth	
OJO ALAMO			1961	2043						O ALAMO RTLAND UITLAND CTURED CLIFFS WIS IACRA IFFHOUSE INFEE INT LOOKOUT ILLUP REENHORN IANEROS O WELLS GUATE IBERO	;	1961 2043 2478 2772 3364 3730 4418 4557 4990 6234 6936 6992 7023 7129 7155	
32. Additi	onal remarks	(include p	lugging proc	edure):					L			<u> </u>	
			EQUENT S	UNDRY FO	OR COMF	PLETION INFO	RMATION.						
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Go 5. Sundry Notice for plugging and cement verification 6. Co							-	3. DST Report7 Other:			4. Directional Survey		
	oy certify that	El Sen	ectronic Sul it to the Fari	mission #5	40 Verifi	ed by the BLM	Well Information	ation Syste Maurice J	m for Co	e records (see attace on ONOCO INC on 07/13/2001 () PRESENTATIVE		ons):	
Signat	ture					Date <u>0</u>	Date 07/09/2001						
Title 18 U of the Uni	J.S.C. Section ited States an	1001 and y false, fict	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make ents or rep	e it a crime for ar presentations as t	ny person kno o any matter v	wingly and within its ju	willfully risdiction	to make to any de n.	partment or a	gency	

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