

Submit 3 Copies To Appropriate District
Office

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103
Revised March 25, 1999

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26207
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No.	158R
9. Pool name or Wildcat Basin DK/Blanco MV	
10. Elevation (Show whether DF, RKB, RT, JR, etc.) 6395' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter K : 2425' feet from the South line and 2425' feet from the West line
Section 22 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Set Production % <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1303. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Set production %

	Oil	Gas
Basin Dakota	70%	70%
Blanco Mesa Verde	30%	30%

see attached production numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 11/18/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811
APPROVED BY [Signature] TITLE [Signature] DATE NOV 20 2002
Conditions of approval, if any:

RINCON UN. 158R
PRODUCTION PERCENTAGES

PERCENTAGES BEING USED		DK	OIL	GAS	
		MV	70%	70%	
			30%	30%	
			OIL	GAS	
			REPORTED	REPORTED	
Jan-00					
RINCON 158R	DK		4850	0%	70%
RINCON 158R	MV		2078	0%	30%
		0	6928	0%	100%
Feb-00					
RINCON 158R	DK		11225	70%	70%
RINCON 158R	MV		4811	30%	30%
		20	16036	100%	100%
Mar-00					
RINCON 158R			9997	70%	70%
RINCON 158R			4285	30%	30%
		82	14282	100%	100%
Apr-00					
RINCON 158R			8582	69%	70%
RINCON 158R			3678	31%	30%
		36	12260	100%	100%
May-00					
RINCON 158R			4764	0%	100%
RINCON 158R			0	0%	0%
		0	4764	0%	100%
Jun-00					
RINCON 158R			8041	69%	70%
RINCON 158R			3446	31%	30%
		35	11487	100%	100%
Jul-00					
RINCON 158R			11058	71%	70%
RINCON 158R			4739	29%	30%
		51	15797	100%	100%
Aug-00					
RINCON 158R			10232	70%	70%
RINCON 158R			4385	30%	30%
		43	14617	100%	100%
Sep-00					
RINCON 158R			9163	71%	70%
RINCON 158R			3927	29%	30%
		28	13090	100%	100%
Oct-00					
RINCON 158R			8635	71%	70%
RINCON 158R			3701	29%	30%
		24	12336	100%	100%
Nov-00					
RINCON 158R			7978	70%	70%
RINCON 158R			3419	30%	30%
		20	11397	100%	100%
Dec-00					
RINCON 158R			7701	69%	70%
RINCON 158R			3300	31%	30%
		29	11001	100%	100%
Jan-01					
RINCON 158R	DK	10	7512	71%	70%
RINCON 158R	MV	4	3219	29%	30%
		14	10731	100%	100%

DUE TO REQUIREMENTS TO REPORT OIL IN WHOLE BBLs THE PRODUCTION % MAY VARY