

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702

(915) 685-7608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1165' FSL & 1030' FEL—Sec. 26, T27N, R7W

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #169M

9. API Well No.

30-039-26209

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/10/99 through 10/18/99. MIRU Bearcat Drilling Company Rig #4. Spud 12-1/4" surface hole. Drilled to 345'. Circulate and condition. TOH. PU and RIH w/ 7 jts (327') 9-5/8" 32.3# H-40 ST&C. CMT'd w/ 155 sx type III cmt w/2% CACL2 + 1/4# celloflake @ 14.5 PPG, 1.41 yield. Mix and pump @ 4-5 BPM @ 50 psi. Displaced cmt & plug to FC @ 295' w/23.4 BFW @ 50-90 psi. Bumped plug to JC & CIP @ 4:00 p.m. 10/10/99. Cut drilling line. Back-off landing. NU 11" 3M screw-on csg head. NU BOP & choke manifold. Test BOP, WH, CSG, & choke manifold to 1000#/ 30 minutes. PU BHA & TIH. Test rams & BOP to 1000#. Drill FC & CMT from 291-345'. Drill (8-3/4") new formation 345-1028'. Installed Rotating head rubber. Drill 1028-1548'. Lost 750# pump pressure. TOH for bit. Had washed out nozzle. TIH w/ new bit. Washed 80' fill to bottom. Drilled from 1548-2520'. TD 8-3/4" hole @ 2:15 a.m. 10/13/99. Circulate. Short tripped with no fill. TOH LD DP & CLRS. Change rams. Run 54 jts & 1 PC (2508') 20# ST&C casing. Landed @ 2520'. Cement casing w/190 sx "B" 35:65 Poz + 8% gel + 2% CACL2 + 1/4# gilsonite + 1/4# celloflake @ 12.1 PPG. 2.11 yield. F/B 43 sx "B" + 2% CACL2 + 1/4# celloflake @ 14.6 PPG. 1.41 yield. Bump plug w/ 100 BFW, 6-4 BPM, 400-1400 psi. Circulate 18 sx to pit. CIP 2:30 P.M. ND, set slips. Cut-off test seals & NU. Test blinds & casing to 2000#/ 30 minutes. NU air equipment. NU tools. PU and test hammer. TIH on BHA and 3-1/2" DP. Rams would not test. Change out and test to 1500#. Unload hole @ 1324'. FIH w/ 3-1/2" DP. Unload hole @ 2460' & build mist. Mist drilled float equipment & shoe. Dry-up hole Dust drill new 6-1/4" hole 10/14-99. Drill from 2520-7118'. Hammer quit. POH and found tong dye in and float parts in hammer. Make up and test new hammer. TIH. Dust drilled from 7200-7621'. TD 6-1/4" hole @ 12:45 p.m. @ 10/17/99. Blow hole and POH LD DS. Ran and cemented 167 jts + 1 piece (7604') 11.6# N-80 LT&C @ 7621'. FC @ 7574'. Pumped 20 bbl gel + 10 BFW flush and 475sx "B" 65/35 POZ + 10# CSE + 1/4# CF + .2% CD-32 + .65% FL-62 + 6% gel + 3% KCL, @ 12.5 PPG. 2.07 yield. Displace and bump plug w/ 117 BFW @ 9-2 BPM, 1000-2400 psi. Float held. Had circulation (gel water) at surface. PD & JC 1:45 a.m. Set slips, cut-off csg. Release rig @ 4:00 a.m. 10/18/99. Surveys 1/4 @ 160', 1 @ 305', 1/4 @ 840', 1 @ 1360', 3/4 @ 1896', 1 @ 2480'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Permian Rocky Mountain Drilling Foreman

Date 10/18/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

REPORT CMT TOPS

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECORDED

FARMINGTON FIELD OFFICE
BY [Signature]