

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 080385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME, WELL NO.

Rincon Unit #169M

9. API WELL NO.

30-039-26209

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

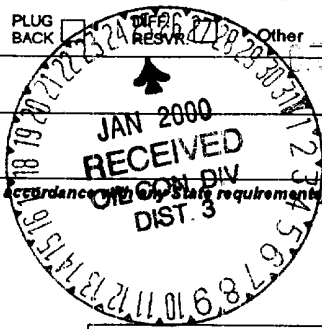
Sec. 26, T27N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM



WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS AND TELEPHONE NO.

P.O. Box 671, Midland Texas 79702

915-685-7607

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface

1165' FSL & 1030' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

09/02/99

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

10/10/99

16. DATE T.D. REACHED

10/17/99

17. DATE COMPL. (Ready to prod.)

12/03/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

6696' Ground

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7621' MD

21. PLUG, BACK T.D., MD & TVD

7611' MD

22. IF MULTIPLE COMPL., HOW MANY

DHC

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 7621'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

7378'-7602' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	345'	12 1/4"	Circ/155 sxs Type III Cmt	
7"	20#	2520'	8 3/4"	Circ/290 sxs "R" 35.65 POZ 190' +	43
4 1/2"	11.6#	7621'	6 1/4"	TOC unknown/475 sxs "B" 65/35 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7518'	

31. PERFORATION RECORD (Interval, size and number)

Graneros - 7378', 80', 82', 92', 96', & 7400' (6 holes - 1 JSPF)

Dakota - 7497', 7502', 04', 06', 10', 13', 30', 32', 52', 58', 62', 65', 70', 7602' (6 holes - 1 JSFF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7497'-7602'	72800 gals foam 35# gel, (22218 gals) as 70% quality foam & 155, 520# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/03/99	15	64/64"		0	594	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400#	750#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold to El Paso after meter installed

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

C-102 - Logs (downhole commingling number - Rincon Unit 3162.3-2 (07100))

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Charlotte Beeson*

TITLE Regulatory Clerk

DATE 01/06/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2468	2515'	Water
Pictured Cliffs	3095'	3193'	Gas
Mesa Verde	4789'	5710'	Gas
Graneros	7350'	7494'	Gas
Dakota	7494'	7621'	Gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2468'		Point Lookout	5305'	
Kirtland	2515'		Mancos	5718'	
Fruitland	2907'		Ganeros	7350'	
Pictured Cliffs	3095'		Dakota	7494'	
Cliff House	4789'				