

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 945' FWL, Sec.33, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079394

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 27-5 Unit
Well Name & Number

San Juan 27-5 U #142M

9. API Well No.
30-039-26257

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

6-9-00 Drill to intermediate TD @ 3485'. Circ hole clean. TOOH.

6-10-00 TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3397'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr. Cmt'd w/349 sx Class "B" cmt w/3% Econolite, 0.15 pps Poly-E-flake, 5 pps Gilsonite, 3% sodium metasilicate (1047 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (127 cu.ft.). Displaced w/135.5 bbl wtr. Circ 40 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-12-00 Drill to TD @ 7637'. Circ hole clean. TOOH.

6-13-00 TIH w/177 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7636'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/433 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Flocele, 0.4% fluid loss, 0.1% retardant (628 cu.ft.). Displaced w/121 bbl wtr. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 6/14/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: