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## State of New Mexico Energy, Minerals and Natural Resources Department

District Office State Lease - 6 copies

Fee Lease - 5 copies
DISTRICT I

Form C-105 Revised 1-1-89

P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease STATE FEE X	P.O. Box 1980, Hobbs	NM 88240 C	IL CONS	EKVA	HON DI	VISIC	N		\	WELL API	NO.	
STATE FEE S  S. Siske Oil & Ges Lease No.  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  15. TYPE OF WELL  OIL WELL  ON WELL  O	DISTRICT II		•							:	30-039-26258	
MELL COMPLETION OR RECOMPLETION REPORT AND LOG   1	P.O. Drawer DD, Artes	ia, NM 88210	Santa F	e, New N	Mexico 875	04-208	8			5. Indica	· · ·	FEE X
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1st TYPEO FUSIT.  OR WELL GAS WELL DRY X OTHER  DRY X OTHER  PLUS DIFFERENCE OF COMPLETION.  NEW WORK OF COMPLETION.  NEW W	DISTRICT III	Aston NM 97440								6. State C	oil & Gas Lease No.	-
Type of Commercial Construction			R RECO	MDI F	TION RE	POP.	TANE	LOG				
OIL WELL OF COMPLETION  NEW WORK WORK OVER DEEPEN BACK OFF RESVR PRESVR				.,,, LL	. ION INL	<u>Ji</u>	· AITE	734	<del>58</del>	7. Lease	Name or Unit Agre	ement Name
NEW WILL X OVER OBEPEN BACK DEFPEN BACK DEFPEN BACK DEFPEN BACK DEFPEN BLUCKON-DNY  2. Name of Operator BURLINGTON RESOURCES OIL 8 GAS COMPANY  3. Address of Operator PO BOX 4299, Farmington, NM 87499  4. Well Location Unit Letter G: 1820' Feet From The North Line and 1585' Feet From The East Line Unit Letter G: 1820' Feet From The North Line and 1585' Feet From The East Line 10. Date Spudded 3.1-500 3-20-00 12-20-000 12-20-000 12-20-00-PAA  10. Date Spudded 11. Date T.D. Reached 2-3-20-0-PAA 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compil flow Many Zones?  10. Total Depth 16. Plug Back T.D. 17. If Multiple Compil flow Many Zones?  11. Date T.D. Reached 2-3-20-0-PAA 15. Total Depth 17. If Multiple Compil flow Many Zones?  12. Type Electric and Other Logs Run None - well pluggeds and abanomed 21. Type Electric and Other Logs Run None 22. CASING RECORD (Report all Strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  5 1/2' 15.5# 217' 77/8' 94 cu.ft.  24. LINER RECORD 2-27' 77/8' 94 cu.ft.  25. TUBING RECORD AMOUNT PULLED  26. Perforation record (interval, size, and number)  27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.  28. Perforation record (interval, size, and number)  29. Well Status (Proc. or Shul-in) No rest - well plugged and abandoned  29. Dapp Sakon of Gas (Soki, used for New versice) etc. 18. ProDUCTION No rest - well plugged and abandoned  29. Dapp Sakon of Gas (Soki, used for New versice) etc. 19. Bibl. Gas - MCF Walter - Bibl. Oil Gas - Oil Ratio Production None  31. I hereby opusion of Gas (Soki, used for New versice) etc. 19. Profiled Printed Print				DRY X	OTHER -			4			<b>3</b>	-
Net CON-DW  Section 22 Township 27N Range 5W NMPM Rio Arriba County  Unit teter G : 1820' Feet From The North Line and 1585' Feet From The East Line  Section 22 Township 27N Range 5W NMPM Rio Arriba County  10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Feedy to Prod.) 13. Elevations (DFARRE, RT, GR, etc.) 14. Elev. Casinghead 3-15-00 3-20-00 3-20-00 3-20-00 PAA 5-30-00 PAA 5-30-00 Producing interval(s), of this completion - Top, Bottom, Name None - well plugged and abanoned  15. Total Depth 16. Plug Back T.D. If It Hullipie Compl. Intow Many Zones?  19. Producing interval(s), of this completion - Top, Bottom, Name None - well plugged and abanoned  21. Type Electric and Other Logs Run None  23. CASING RECORD (Report all strings set in well)  24. LINER RECORD 22. TUBING RECORD AMOUNT PULLED  5. 172" 15.58 217" 77/8" 94 cu.ft.  25. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH SET HOLE SIZE CEMENT, SQUEEZE, ETC.  DEPTH NERVAL AMOUNT AND KIND MATERIAL USED  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 sx Class "8" nead runt mark? Galcium chloride  Squeeze @ 1721-1921' 50 s	_				- F	_						
BURLINGTON RESOURCES OIL & CAS COMPANY  3 Address of Operator PO BOX 4289, Farmington, NM 87499  4 Well Lozaton  Unit Letter G : 1820' Feet From The North Line and 1585' Feet From The East Line  Section 22 Township 27N Range 5W NMPM Rio Arriba County  10 Date Spudded 11 Date T.D. Reached 12 Date Compl. (Ready to Prod.) 13. Elevations (DFARNB, RT, GR, etc.) 14. Elev. Casinghead 3-15-00 3-20-00 3-20-00 3-20-00 13-20-00 PAA 6547' GR  15. Total Depth 16. Plug Back T.D. 17. Multiple Compl. How Many Zones?  19. Producing Interval(s), of this completion - Top, Bottom, Name None - well plugged and abanoned 21. Type Electric and Other Logs Run None - well plugged and abanoned 22. West Directional Survey Made None - well plugged and abanoned 23. CASING RECORD (Report all strings set in well)  20. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 1/2" 15.58 217" 77.78" 94 cu.ft.  21. LINER RECORD 25. TUBING RECORD AMOUNT PULLED SIZE DEPTH SET PACKER SET DEPTH SET PACKER SET Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calcium chloride Squeeze @ 1721-1921' To Sx Class 'B' neat orth mw/2% calciu	1 1 1		1 1	1 1			UINER	OIL CO	N. DIV	San .	Juan 27-5 Unit	
A Well Locason  Unit Letter  G: 1820' Feet From The North Line and 1585' Feet From The East Line  Section 22 Township 27N Range 5W NMPM Rio Arriba County  10. Date Spudded 11: Date T.D. Reached 3-15-00 3-20-00 12-22-00 - P&A 5-2-00 - P&A 5			IL & GAS CC	MPANY			FEZ.	DIS	1.3	~Q. /		
Well Location   Unit Letter   G : 1820'   Feet From The   North   Line and   1585'   Feet From The   East   Line	3. Address of Opera	ator					* (C)	2200=	01/1/3	9. Pool r	ame or Wildcat	fe
Section 22 Township 27N Range 5W NMPM Rio Arriba County  10. Date Spudded 3.1-5-00 12. Date Compl. (Ready to Prod.) 13. Elevations (DF-BRRR, RT, GR, etc.) 14. Elev. Casinghead 3.1-5-00 3-22-00 PBA 3-22-00 - PBA 5547 CR  3-20-00 15. Total Depth 16. Plug Back T.D 17. If Multiple Compl. How Many Zones? Rolary Tools Cable Tools Drilled By D-3545 Drilled By		, ramington, NM	0/433					ee 15, 155	101 111	тара	Cito Fictured CIII	13
10. Date 5 Dudded   11. Date 1 O. Reached   12. Date Compl. (Ready to Prod.)   13. Elevations (DFARRE, RT, GR. etc.)   14. Elev. Casinghead   3-20-00 - P&A   6547 GR   6547 G	Unit Let	tter <u>G</u> :	1820' Feet F	rom The	North		Line and		1585'	Feet I	From The	East Line
3-15-00 3-20-00 3-22-00 - P&A 6547 GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name None - well plugged and abanoned 21. Type Electric and Other Logs Run None 23.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 1/2' 15.5# 217' 77/8' 94 cu.ft.  24.  LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (Interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Squeeze @ 1721-1921' Squ						~		Can 188				
3545'   Drilled By   O.3545'     19. Producing interval(s), of this completion - Top, Bottom, Name   None - well plugged and abancned		1	Reached			o Prod.)	<b>!</b>			etc.)	14. Elev. Casinghe	ead
19. Produci metrival(s), of this completion - Top, Bottom, Name None 21. Type Electric and Other Logs Run None 22. Was Well Cored No No 23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 1/2" 15.5# 217' 7 7/8" 94 cu.ft.  24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) Squeeze @ 1721-1921' 50 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 1721-1921' 50 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 1721-1921' 50 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 1721-1921' Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 1721-1921' Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class 'B' neat c	15. Total Depth	16. PI	ug Back T.D.	1		ol. How			Rotary Tools		Cable Tools	
None - well plugged and abanoned  21. Type Electric and Other Logs Run None  22. Was Well Cored No None  23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 1/2" 94 cu.ft.  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Squeeze @ 1721-1921" 55 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class" B" neat cmt w/2% calcium chloride Squeeze @ 3622-3545 175 sx Class"	3545'			'	wany zones?		וווט	еч ву	0-3545'			
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CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 5 172" 7 7/8" 94 cu.ft.  217' 7 7/8" 94 cu.ft.  218' SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET DEPTH SET PACKER SET SIZE DEPTH SET PACKER SET DEPTH INTERVAL Squeeze @ 0317' 75 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 1721-1921' 50 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 1721-1921' 50 sx Class "B" neat cmt w/2% calcium chloride PRODUCTION  Production Method (Flowing, gas lift, pump) Size and type pump) Well Status (Prod. or Shut-in) No test - well plugged and abandoned SI Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  10 List Attachments None  31. I hereby could rate the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	I	Other Logs Run										
24. LINER RECORD  25. TUBING RECORD  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL Squeeze @ 0-317' 75 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ 1721-1921' 50 sx Class "B" neat cmt w/2% calcium chloride  28. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  No test - well plugged and abandoned  Date of Test Hours Tested Choke Size Proofn for Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Test Period  10. I - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby capity that the information shown no both sides of this form is true and complete to the best of my knowledge and belief Printed		<u> </u>	CASING	RECO	RD (Repo	ort all	string	s set i	1			
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Squeeze @ 0-317' 75 sx Class "B" neat cmt nw/2% calcium chloride  Squeeze @ 1721-1921' 50 sx Class "B" neat cmt nw/2% calcium chloride  Squeeze @ 222-2345' 175 sx Class "B" neat cmt nw/2% calcium chloride  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  No test - well plugged and abandoned  SI  Date of Test Hours Tested Choke Size Production Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Test Period Test Production Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  None  31. I hereby capitly that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	CASING SIZE		LB/FT.	DEPT			HOLE SIZ		CEM	ENTING	RECORD	AMOUNT PULLED
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.  DEPTH INTERVAL Squeeze @ -317' F5 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ -2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned  SI  Date of Test Hours Tested Choke Size Prod'n for Test Period Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	5 1/2"	15.5#		217'			7 7/8"		94 cu.ft.			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.  DEPTH INTERVAL Squeeze @ -317' F5 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ -2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned  SI  Date of Test Hours Tested Choke Size Prod'n for Test Period Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed				-		·········						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.  DEPTH INTERVAL Squeeze @ -317' F5 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ -2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned  SI  Date of Test Hours Tested Choke Size Prod'n for Test Period Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEZE, ETC.  DEPTH INTERVAL Squeeze @ -317' F5 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ -2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned  SI  Date of Test Hours Tested Choke Size Prod'n for Test Period Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbi Gas - MCF Water - Bbi Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	24		LINER RE	CORD	1				25.		TUBING RECO	L DRD
DEPTH INTERVAL Squeeze @ 0-317' Squeeze @ 0-317' Squeeze @ 0-317' Squeeze @ 1721-1921' Squeeze @ 1721-1921' Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' 175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned  SI  Date of Test Hours Tested  Choke Size Prod'n for Test Period Test Period Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed		TOP			SACKS CEI	MENT	SCF	REEN	<u> </u>			
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DEPTH INTERVAL Squeeze @ 0-317' Squeeze @ 0-317' Squeeze @ 0-317' Squeeze @ 1721-1921' Squeeze @ 1721-1921' Squeeze @ 2622-3545' J75 sx Class "B" neat cmt w/2% calcium chloride Squeeze @ 2622-3545' J75 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No test - well plugged and abandoned SI  Date of Test Hours Tested Choke Size Prod'n for Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  30. List Attachments None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	26. Perforation	record (interva	l, size, and	number)	27. ACID.	SHOT.	FRACTU	RE, CEN	I ENT, SQUE	EZE, E	rc.	I
Squeeze @ 1721-1921' 50 sx Class "B" neat cmt w/2% calcium chloride  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  No test - well plugged and abandoned SI  Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  Hour Rate Printed Test Witnessed By  30. List Attachments  None  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed		<u> \</u>	,,	,	DEPT	H INTER	VAL	,	AMOUNT AND	KIND M	ATERIAL USED	
Squeeze @ 2622-3545'   175 sx Class "B" neat cmt w/2% calcium chloride  PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   No test - well plugged and abandoned   SI   Date of Test   Hours Tested   Choke Size   Prod'n for   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   Flow Tubing Press.   Casing Pressure   Calculated 24-   Oil - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By  30. List Attachments   None   31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed	1											
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Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	Date First Production	Pro				-		mp)	l .	•	Prod. or Shut-in)	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  None  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - E			- MCF			Ga	s - Oil Ratio
Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  30. List Attachments  None  31. I hereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed	Flow Tubing Press.	Casing Pressure	1			Gas	- MCF	Wat	er - Bbl	Oil Gravity	- API - ( <i>Corr</i> . )	
30. List Attachments  None  31. I hereby cedify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed									-			
None  31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Printed	29. Disposition of Ga	as (Sold, used for fu	el, vented, etc.)						Test Witness	sed By		
Printed	30. List Attachments											
	31. I hereby certify to	nat the information s	hown on both s	ides of this	form is true and	d complet	te to the be	st of my kr	owledge and	belief		
	Signature	Degas C	ale			ole		Title	Regulatory	Supervi	sor	Date <u>5-3-00</u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeas	stern New Mexico			Northwester	II MEM MEXICO
T. Anhy			T. Canyon	T. Ojo Alam	10	2709	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-I	Fruitland	2880-2950	T. Penn. "C"
B. Salt <sup>*</sup>			T. Atoka	T. Pictured	Cliffs	3351	T. Penn. "D"
T. Yates			T. Miss	T. Cliff Hou	se —		T. Leadville
T. 7 Rivei	rs		T. Devonian	T. Menefee			T. Madison
T. Queen			T. Silurian	T. Point Loc	okout		T. Elbert
T. Graybu	urg		T. Montoya	T. Mancos	_		T. McCracken
T. San Ar	ndres		T. Simpson	T. Gallup			T. Ignacio Otzte
T. Gloriet	a		T. McKee	Base Greei	nhom		T. Granite
T. Paddo	ck		T. Ellenburger	T. Dakota			T. ====================================
T. Blinebi	ry		T. Gr. Wash	T. Morrison			Т.
T. Tubb	· —		T. Delaware Sand	T. Todilto		<del></del>	т.
T. Drinka	rd	<del></del>	T. Bone Springs	T. Entrada			Т.
T. Abo			т.	T. Wingate			Т.
T. Wolfca	mp		Т.	T. Chinle			т.
T. Penn		-	т	T. Permian			т.
T. Cisco	(Bough C)		т.	T. Penn "A			т.
			OIL OR GAS S	ANDS OR	ZONES	<b>S</b>	
No. 1, 1	from		to	No. 3, fro	om		to
No. 2, 1			to	No. 4, fro			to
No. 1, 1 No. 2, 1 No. 3, 1	from from		ater inflow and elevation to which wa to to to ITHOLOGY RECORD (A		fe fe	eet eet	oèsean/)
From	То	Thickness		From	To	Thickness in Feet	Lithology
0700	10000	in Feet				III reet	
2709 2880	2880 2950		White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss	i i			
2950	3351		Dk gry-gry carb sh, coal, grn silts,				
			light-med gry, tight, fine gr ss				
-0054	0545		2000년(12일 - 12일 - 12		10 mg + 7		* * · · · · · · · · · · · · · · · · · ·
3351	3545		Bn-gry, fine grn, tight ss	11		1981	
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1 - 4 - 1	1						<b>副</b> 的 医动物 医皮肤 医皮肤
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