

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1100' FSL, 1980' FWL, Sec. 34, T-27-N, R-5-W, NMPM

DHC-682az

5. Lease Number
SF-079394

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #170N
API Well No.
30-039-26270
Field and Pool
Blanco MV/Basin DK
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-14-02 Drill to intermediate TD @ 3458'. Circ hole clean. TOOH. TIH w/81 jts 7" 20# J-55 ST&C csg, set @ 3448'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt'd first stage w/37 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 0.4% fluid loss, 0.4% sodium metasilicate (79 cu.ft.). Tailed w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/30 bbl chemical wash, 20 bbl wtr, 87.8 bbl 15% LCM mud. Circ 15 bbl cmt to surface.

5-15-02 Stage tool set @ 2774'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmt'd second stage w/395 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (831 cu.ft.). Displace w/112 bbl wtr. Circ 75 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

5-17-02 Drill to TD @ 7701'. Circ hole clean. TOOH.

5-18-02 TIH w/179 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7699'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt'd w/316 sx Class "G" 65/35 poz w/0.25 pps Celloflake, 0.3% fluid loss, 0.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (626 cu.ft.). Displace w/122 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Sandy Case* Title Regulatory Supervisor Date 5/20/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.