

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells **JUN 13 2000**

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1840' FSL, 1155' FWL, Sec. 10, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080668

6. If Indian, All. or Tribe Name

Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #98B

9. API Well No.
30-039-26278

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well.

Revisions:**Mud Program:**

Interval	Type	Weight	Fluid Loss
200-3313'	LSND	8.4-9.0	No control
3213-6175'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
8 3/4"	0-3313'	7"	20.0#	J-55
6 1/4"	3213-6175'	4 1/2"	10.5#	J-55

Cementing Program:

7" intermediate casing - lead w/341 sx Class "B" cement with 3% sodium metasilicate, 10 pps Gilsonite, 0.25 pps Celloflake. Tail with 90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Celloflake (1120 cu.ft. of slurry, 125% excess to circulate to surface).

4 1/2" production liner - cement with 302 sx Class "B" w/4% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.3% fluid loss, 0.2% antifoam, 0.35% dispersant (425 cu.ft., 40% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Supervisor Date 6/13/00

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title _____ Date JUN 15 2000

CONDITION OF APPROVAL, if any: