UNITED STATES

DEPARTMENT OF THE INTERIOR

GAS Tribe Name 7. Unit Agreement Name NOV 2000 San Juan 27-4 Unit 8. Well Name & Number	BUREAU OF LA	AND MANAGEME	NT		
SP-080668 SP-080668 If Indian, All. or Tribe Name NOV 2005 RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Foctage, Sec., T, R, M 1840'FSL, 1155'FWL, Sec.10, T-27-N, R-4-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Notice of Intent Recompletion Not Casing Repair Altering Casing Conversion to Injection Gaing Repair Water Shut off TIH w/5 jts 9 5/8" 32.3# H-40 STac csg, set @ 226'. Pump 15 bbl wtr ahead. Cmtd w/290 sx Class "B' neat cmt w/3% calcium chloride, 0.25 pps Cellophane (342 cu.ft.). Displaced w/16.5 bbl wtr. Circ 15 bbl cmt to surface. WoC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead APD ROW related Title Requiatory Supervisor Title Date NOV 0 1 2000	Sundry Notices	and Reports	on Wells	1: 23	
7. Unit Agreement Name RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NN 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T. R. M 1840'FSL, 1155'FML, Sec.10, T-27-N, R-4-W, NMPM 18. Well Name & Number San Juan 27-4 U #98! AFT Well No. 30-039-26278 10. Field and Pool Blanco Messaverde 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Now Construction Now Construction Now Construction Now Construction Casing Repair Nater Shut off Final Abandonment Altering Casing Conversion to Injection Conversion to Injection Active Spud 13. Describe Proposed or Completed Operations 6-14-00 MIRU. Spud well & 4:30 p.m. 6-14-00. Drill to 246'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg	1. Type of Well			5.	SF-080668 If Indian, All. or
NOV 2000 RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1840'FSL, 1155'FWL, Sec.10, T-27-N, R-4-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Conversion to Injection Tith w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TiH, ream hole. 6-14-00 MIRU. Spud well @ 4:30 p.m. 6-14-00. Drill to 246'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TiH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. Set @ 226'. Pump 15 blb wtr ahead. Cittd w/290 sx class "B" neat cmt w/3* calcium chloride, 0.25 pps Cellophane (342 cu.ft.). Displaced w/16.5 bbl wtr. Circ 15 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling shead APD ROW related NOW 1200 NOW 2010 San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit Well Name & Number San Juan 27-4 Unit Rell Name & Number San Juan 27-4 Unit Seal Number San Juan 27-4 Unit Sun 2010 207 9. APT Well No. 30-033-26278 10. Field and Pool Blanco Messaverde 10. County and State Rio Art Unit No. O30-033-26278 10. Field and Pool Blanco Messaverde 10. County and State Rio Art Unit No. O30-033-26278 10. Field and Pool Blanco Messaverde 10. County and State Rio Art Unit No. O30-033-26278 10. Gield and Pool Blanco Messaverde 11. County and State Rio Art Unit No. O30-033-26278 10. Gield and Pool Blanco Messaverde 11. County and State Rio Art Unit No. O30-033-26278 10. Gield and Pool Blanco Messaverde 12. Centy of PA Fill Unit No. O30-033-26278 11. Centy of PA Fill No. O30-033-26278 12. Gestor of Palms No. O30-033-26278 12. Gestor of Palms No. O30-033-26278 13. Describe Proposed or Complete Open No. One. Non-Routine Fracturing New Control Non	GAS		3456	788	
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8. Well Name & Number PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. AFI Well No. 30-039-26278 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1840'FSL, 1155'FWL, Sec.10, T-27-N, R-4-W, NMPM 10. Field and Pool 1840'FSL, 1155'FWL, Sec.10, T-27-N, R-4-W, NMPM 11. Field and Pool 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Now Construction Now Construction Non-Routine Fracturing Reading Repair Altering Casing Casing Repair Altering Casing Conversion to Injection X. Other - Spud 13. Describe Proposed or Completed Operations 6-14-00 MIRU. Spud well @ 4:30 p.m. 6-14-00. Drill to 246'. Circ hole clean. TOCH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. TOOH w/csg. TIH, ream hole. 6-15-00 TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg. set @ 226'. Pump 15 bbl wtr ahead. Cmtd w/290 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (342 cu.ft.). Displaced w/16.5 bbl wtr. Circ 15 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead APD ROW related 14. I hereby certify that the foregoing is true and correct. Signed APPROVED BY Title Date NOV. 0 1 2000	BURLINGTON	S COMPANY	NOV 20		San Juan 27-4 Unit
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	14. I hereby certify that the for	regoing is t	rue and corr	ect.	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.