

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080668	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #98B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1840'FSL, 1155'FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26278	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUNDED 6-14-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-4-W	
16. DATE T.D. REACHED 6-22-00		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 9-25-00		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6751' GR, 6763' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6183'		21. PLUG, BACK T.D., MD & TVD 6177'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4476-6073' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	226'	12 1/4"	342 cu.ft.			
7"	23# & 20#	3315'	8 3/4"	1119 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3175'	6179'	454 cu.ft.		2 3/8"	6001'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4476, 4479, 4482, 4496, 4503, 4610, 4613, 4617, 4653, 4657, 4660, 4665, 4674, 4677, 4680, 4794, 4796, 4809, 4813, 4817, 4821, 4864, 4872, 4877, 4943, 4948, 4953, 4998, 5000, 5022, 5025, 5029, 5038, 5040, 5055, 5058, 5061, 5064, 5081, 5084, 5087, 5123, 5125, 5220, 5236, 5308, 5314, 5351, 5376, 5414, 5438, 5448, 5454, 5468, 5483,				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				4476-5125' 620 bbl 20# gel, 200,000# 20/40 Brady sd			
				5220-5680' 2167 bbl slk wtr, 100,000# 20/40 Brady sd			
				5954-6073' 2218 bbl slk wtr, 100,000# 20/40 Brady sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
9-25-00		1				2148 MCF/D Pitot Gauge	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
SI 617		SI 622					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
None							

ACCEPTED FOR RECORD

NOV 01 2000

FARMINGTON FIELD OFFICE
BY 9-28-00

SIGNED Jeanne Case TITLE Regulatory Supervisor

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3027'	3222'	White, cr-gr ss.	Ojo Alamo	3027'	
Kirtland	3222'	3276'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3222'	
Fruitland	3276'	3638'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3276'	
Pictured Cliffs	3638'	3730'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3638'	
Lewis	3730'	4207'	Shale w/siltstone stringers	Lewis	3730'	
Huerfanito Bentonite*	4207'	4605'	White, waxy chalky bentonite	Huerfanito Bent.	4207'	
Chacra	4605'	5218'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4605'	
Cliff House	5218'	5485'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5218'	
Menefee	5485'	5788'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5485'	
Point Lookout	5788'	6183'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5788'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

[illegible]