Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Conies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQUES	T FOR AL	TOMYR	LE AND	AUTHURIZA	ATION TO TRA	TIGI ONI			
Operator Name and Address Burlington Resources Oil & Gas Company							OGRID Number 14538			
_	Burlington !	Resources Oil	l & Gas Co	Company			14338			
	PO Box 428		o 97 400	DHC-2583 New			New Well	ell		
Farmington, New Mexico 87499 4. API Number				5. Pool Name			1	6. Pool Code		
30-039-26290			Basin Dakota					71599		
7. Property Code			8. Property Name					9. Well Number]	
7454				San Juan 2	27-5 Unit			82M		
		e Location			. <u>. </u>		15 . 6 . 4	ID -4/3V - 4 1	County	
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the 860'	East/West line West	Rio Arriba	
E			5W		1770'	North	800	West	Nio 7 Hillou	
		n Hole Loc		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
UI or lot no.	Section	Township	Range	Lot Idn	reet nom the	North Bodan inic	1 000 110111 4110			
12. Ise Code	13. Producing N	ethod Code	14. Gas Coni	nection Date	15. C-129 Permit N	umber	16. C-129 Effective	Date	17. C-129 Expiration date	
F	Flowing									
III. Oil and	Gas Trans	porters								
18. Transporter 19. Transporter Name					20. POD	21. O/G	22. POD ULSTR Location			
OGRID and Address			200660					and Description		
9018	G' (F C	·		Ζδ	26694	0	■ AA	50/000		
25244	Giant Refin	ing		1 2 7	10605	G	(A)	et C.		
25244	 Williame F	ield Services		787	6695		 			
	W IIIIallis I	Clu Bel vices								
	J			_				9		
							V. (200)		 	
IV. Produc					A4 POD III G	TR Location and D	16.32	,, , , , , , , , , , , , , , , , , , ,		
28.802	6696				24. POD ULS	IK Location and L	escription			
V W-11 C	1 4'									
	ompletion		Date	127 TD		28. PBTD		29. Perforations	30. DHC, DC, MC	
25. Spud Date		26. Ready I		27. TD 7740'		28. PBTD 7713'		29. Perforations 7510-7690'	30. DHC, DC, MC DHC	
)	27. TD 7740' & Tubing Size		7713' 32. Depth Set		7510-7690' 33. Sacks Cement		
25. Spud Date 4/26/00		26. Ready I	31. Casing 8	7740'		7713' 32. Depth Set		7510-7690' 33. Sacks Cement 224 cu.ft.		
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4"		26. Ready I	31. Casing 4 9 5/8"	7740'		7713' 32. Depth Set 23 352	0'	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft.		
25. Spud Date 4/26/00 30. Hole Size 12 1/4"		26. Ready I	31. Casing 8 9 5/8" 7" 4 1/2"	7740'		7713' 32. Depth Set 23 352 2910-771	0' 3'	7510-7690' 33. Sacks Cement 224 cu.ft.		
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4")	26. Ready I	31. Casing 4 9 5/8"	7740'		7713' 32. Depth Set 23 352	0' 3'	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft.		
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7	Test Data	26. Ready I	31. Casing 8 9 5/8" 7" 4 1/2"	7740'	loc Total	7713' 32. Depth Set 23 352 2910-771 762	0' 3' 7'	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	DHC	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4"	Test Data	26. Ready I	31. Casing 8 9 5/8" 7" 4 1/2"	7740'	36. Test Date 9/6/0	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length	0' 3'	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.		
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New	Fest Data	26. Ready I	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740'	36. Test Date 9/6/0	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length	0' 3' 7' 38. Tbg. Pressu	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	DHC 39. Csg. Pressure	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7	Fest Data	26. Ready I	31. Casing 8 9 5/8" 7" 4 1/2"	7740'	9/6/0	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	Jay. Csg. Pressure SI 687	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New	Fest Data	26. Ready I	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740'	9/6/0	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New	Fest Data	26. Ready I	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740'	9/6/0	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Size	Test Data Oil	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Size	Test Data Oil	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Test Data Oil Ce by certify that the complied with a	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Test Data Oil	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Test Data Oil Ce by certify that the complied with a	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Test Data Oil Ce by certify that the complied with a	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 43. Gas	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Fest Data Oil oe by certify that the complied with a of my knowled	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 34. Date New 40. Choke Siz 46. I herel have been to the best Signature Printed Nam	rest Data Oil oce by certify that the complied with a of my knowled	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by: Title:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	rest Data Oil oce by certify that the complied with a of my knowled	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by: Title:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date	Test Data Oil Test Data Oil Test Data Oil Test Data	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8"	7740' & Tubing Size Dil Conservation	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by: Title:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Size 46. I here have been to the best Signature Printed Nam Peggy Cole Regulatory	Dest Data Oil	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8" 41. Oil ations of the Conation given a	7740' Tubing Size Dil Conservation bove is true an	9/6/0 42. Water	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by: Title:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Siz 46. I herel have been to the best Signature Printed Nam Peggy Cole Regulatory	Test Data Oil Test Data	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8" 41. Oil ations of the Conation given a	7740' Tubing Size Dil Conservation bove is true and	9/6/0 42. Water n Division d complete	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 43. Gas Approved by: Title: Approval Date:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Siz 46. I herel have been to the best Signature Printed Nam Peggy Cole Regulatory	Test Data Oil Test Data	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8" 41. Oil ations of the Conation given a	7740' Tubing Size Dil Conservation bove is true and	9/6/0 42. Water n Division d complete	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 0 43. Gas 100 Approved by: Title:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	
25. Spud Date 4/26/00 30. Hole Size 12 1/4" 8 3/4" 6 1/4" VI. Well 7 34. Date New 40. Choke Siz 46. I herel have been to the best Signature Printed Nam Peggy Cole Regulatory	Test Data Oil Test Data	26. Ready I 9/6/00	31. Casing 4 9 5/8" 7" 4 1/2" 2 3/8" 41. Oil ations of the Conation given a	7740' Tubing Size Dil Conservation bove is true and	9/6/0 42. Water n Division d complete	7713' 32. Depth Set 23 352 2910-771 762 37. Test Length 43. Gas Approved by: Title: Approval Date:	0' 3' 7' 38. Tbg. Pressu SI 400 44. AOF OIL CONSEI	7510-7690' 33. Sacks Cement 224 cu.ft. 1204 cu.ft. 622 cu.ft.	39. Csg. Pressure SI 687 45. Test Method Shut-in	