UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA of Submission Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - CBL Describe Froposed or Completed Operations 3-6-00 MERU. TIH w/gauge ring to 7688'. Ran CBL-CCL-GR @ 2300-7685', TOC on 4 %" csg @ 3030'. Ran CCL-GR @ 0-2300'. RD. 3-20-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill, tag cmt @ 7690'. CO to 7706'. Circ hole clean w/2% KCl wtr. ND BOP. NU WH. PT 4 %" csg to 4100 psi/15 min, OK. RD. 3-28-00 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 3490'. TOOH. TIH, chemical cut 4 %" csg @ 2910'. TOOH w/62 jts 4 %" csg. TIH w/csg swedge. Work swedge over lnr top @ 2910'.		Sundry Notice	ces and Reports on Wells		
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