UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repor	- /LU)	
	070 573		- 5 .	Lease Number SF-079492A
. Type of Well GAS	C. C.		6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
Name of Operator				
RESOURCES OIL & GAS COMPANY	2000	7-2		San Juan 27-5 Unit
			8.	Well Name & Number
. Address & Phone No. of Operator		,* ·		San Juan 27-5 U #57M
PO Box 4289, Farmington, NM 87499 (505)	326-9700	•	9.	API Well No . 30-039-26293
Location of Well, Footage, Sec., T, R, M 1570'FNL, 1660'FEL, Sec.13, T-27-N, R-5-W,	NMPM	La partir	10.	Field and Pool Blanco MV/Basin DK
1570 IN2, 1000 Day, 2000			11.	County and State
DHC-2582				Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE, I	REPORT, O	THER	DATA
Type of bubilibutes	Type of Actio	on Change of	f Pla	ns
			~	****
		_		ion
Recomple	etion	New Cons	truct	
X Subsequent Report Plugging	etion	New Cons	truct ine F	racturing
Recomple X_ Subsequent Report Plugging Casing F Final Abandonment Altering	etion	New Cons Non-Rout Water Sh	truct ine F ut of	racturing f
Recomple _X_ Subsequent Report Plugging Casing F	etion g Back Repair	New Cons Non-Rout Water Sh	truct ine F ut of	racturing f
	etion y Back Repair y Casing	New Cons Non-Rout Water Sh	truct ine F ut of	racturing f
X_ Subsequent Report Plugging Casing F Final Abandonment Altering X_ Other -	etion g Back Repair g Casing ons	New Cons Non-Rout Water Sh Conversi	truct ine F ut of	racturing f
Recomple X_ Subsequent Report Plugging Casing F Altering X_ Other - 3. Describe Proposed or Completed Operation 7-6-00 Drill to intermediate TD @ 3910'. 7-7-00 TIH w/93 jts 7" 20# J-55 ST&C csg, stage w/172 sx Class "B" 50/50	Pack Back	New Cons Non-Rout Water Sh Conversi ean. TOOH. Pump 20 k 2% sodium	truct ine F ut of on to	racturing If Injection Injection Ir ahead. Cmtd first asilicate, 0.25 pps
Recomple X_ Subsequent Report Plugging Casing F Altering X_ Other - 3. Describe Proposed or Completed Operation 7-6-00 Drill to intermediate TD @ 3910'. 7-7-00 TIH w/93 jts 7" 20# J-55 ST&C csg, stage w/172 sx Class "B" 50/50 Cellophane (218 cu.ft.). Displation of the displacement. Open stage to	ction g Back Repair g Casing Circ hole cle set @ 3908'. poz w/2% gel, ace w/30 bbl w	New Consinon-Rout Water Sh Conversion an. TOOH. Pump 20 h 2% sodium tr, 160 bh	truct ine F ut of on to bbl wt m meta bl mud . Retu	racturing if if in Injection ir ahead. Cmtd first asilicate, 0.25 pps il. Lost circ 143 bbl arn 20 bbl wtr, 5 bbl
	Circ hole cle set @ 3908'. poz w/2% gel, ace w/30 bbl wir sx Class "B"	New Consider Shipman Route Shi	truct ine F ut of on to bbl wt m meta bl muc chemic w/3% g	racturing if Injection r ahead. Cmtd first asilicate, 0.25 pps d. Lost circ 143 bbl arn 20 bbl wtr, 5 bbl cal wash, 20 bbl wtr
Z Subsequent Report Plugging Casing Final Abandonment Altering X Other - 3. Describe Proposed or Completed Operation 7-6-00 Drill to intermediate TD @ 3910'. 7-7-00 TIH w/93 jts 7" 20# J-55 ST&C csg, stage w/172 sx Class "B" 50/50 Cellophane (218 cu.ft.). Displating into displacement. Open stage to mud. Stage tool set @ 3230'. Put ahead. Cmtd second stage w/379 Displace w/131 bbl wtr. Circ 70	Circ hole cleset @ 3908'. poz w/2% gel, cool. Circ ful imp 20 bbl wtr sx Class "B" bbl cmt to s	New Consider Shipman S	truct ine F ut of on to bbl wt m meta bl muc chemic w/3% g	racturing if Injection r ahead. Cmtd first asilicate, 0.25 pps d. Lost circ 143 bbl arn 20 bbl wtr, 5 bbl cal wash, 20 bbl wtr
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