

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079394	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #143M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000'FNL, 1850'FVL At top prod. interval reported below At total depth DHC-2580		9. API WELL NO. 30-039-26294	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 5-19-00	16. DATE T.D. REACHED 5-26-00	17. DATE COMPL. (Ready to prod.) 8-1-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6507' GR, 6519' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7720'		
21. PLUG, BACK T.D., MD & TVD 7715'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0-7720'	CABLE TOOLS
24. 7454-7646' Dakota Commingled w/Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT, IND, CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	240'	12 1/4"
7"	20#	3438'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	1985'	7717'	648 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7617'		
31. PERFORATION RECORD (Interval, size and number) 7454-7456', 7550-7568', 7598-7604', 7627-7635', 7642-7646'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7454-7646'		2179 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-31-00	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 150	CASING PRESSURE SI 660	CALCULATED 24-HOUR RATE	OIL-BBL 416 MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Regulatory Supervisor</i>		DATE 8/3/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD