Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

		DE: 1	71711ME141	01 111	FINIEKI	OI (reverse side)			cember 31, 1991	
	BUREAU OF LAND MANAGEMENT									5. LEASE DESIGNATION AND SERIAL NO. SF-079394		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										IDIAN, ALLOTTEI	E OR TRIBE NAME	
		OIL I		Ţ	11			3				
TYPE OF V	VELL:	WELL	GAS X	DRY	Other				7 1150	AGREEMENT N	·ADAF	
TYPE OF C	COMPLETIO	M.			013 1	g gang property court from	,				==	
. ITPE OF C				DIFF.				1		San Juan 27- M OR LEASE NA		
	NEW X	WORK DEEP-	PLUG BACK	RESVI	R Other		25,00	حوت ن	O. FAR	M OR LEASE NA	WE, WELL NO.	
	_			-		2557	152 CD	(1283	;	San Juan 27-	5 Unit #143M	
NAME OF	OPERATOR					ATC			9. API	WELL NO.		
		RESOURCES O	IL & GAS CO	MPANY			Ai.	7 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	\	30-039-26294	,	
ADDRESS						A PA	246	200	}\0. Fil	LD AND POOL,	OR WILDCAT	
		Farmington, NM 8	R7400 /5/	05) 326-9	מחקו	(S) W	SOF	1000	.s1	Blanco MV/Ba	asin DK	
		Report location clear				inements)*	Ch	V->-			BLOCK AND SURVEY	
At surface	101 11111	1000'FNL, 1850'		701100 171D1 1	<i></i> , 0.0.0 .040			~ 1	i	R AREA		
ru sullace		10001112, 1000				C C	VT 3	7/V /1	7			
At top prod	d. interval rep	orted below				V.S.	•	C.	7			
7 top pro-						10/ C						
At total dep	oth			DH	C-2580	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	71101	882		Sec. 34, T-27	'-N, R-5-W	
,	•					40	intellib	سعت		-		
				14. PERI	MIT NO.	DATE ISSUE	D		12. C	DUNTY OR	13. STATE	
				1		1			F	ARISH		
						<u> </u>				Rio Arriba	New Mexico	
5. DATE SPUE	DDED 16.	DATE T.D. REACHED	17. DATE	COMPL. (F	Ready to prod.)		18. ELE	VATIONS (DF, RI	KB, RT, E	BR, ETC.)*	19. ELEV. CASINGHEAD	
5-19-00		5-26-00	8	-1-00			6	5507' GR, 651				
D. TOTAL DEF	PTH, MD &TVI	21. PLUG, B	ACK T.D., MD &T	VD 22. I	F MULTIPLE CO	•	23. INTE		ROTAR	Y TOOLS	CABLE TOOLS	
					HOW M	IANY*	DRI	LLED BY			,	
7720'		7715	•			2			0-772			
4.										25. WAS DIREC		
										SURVEY M	ADE	
	46' Dakota		mingled w/Me	saverde					lo=			
	CTRIC AND O' T, IND, CBI	THER LOGS RUN							27. WA	No No		
CNL-LD	I, IND, CO	L-CCL-GR							<u> </u>	110		
8.						(Report all string		-				
CASING SIZE	E/GRADE	WEIGHT, LBJFT.	DEPTH SET	(MD)	HOLE SIZE		MENT, CE	MENTING RECO	ORD	^	MOUNT PULLED	
9 5/8"		32.3# 240'			12 1/4"	295 cu.ft.						
7"		20#	3438'		8 3/4"	1174 cu.ft.						
									· · ·			
			. *							<u> </u>		
		LINER R	ECORD			30.			Ti	JBING RECOR		
9.			SACKS CEM	ENT* S	SCREEN (MD)	SIZE		DEPTH SET		I P		
9. SIZE	TOP (MD)	BOTTOM (MD)	1						(MD)		ACKER SET (MD)	
	TOP (MD) 1985'	7717'	648 cu.ft			2 3/8"		7617'	(MD)		ACKER SET (MD)	
SIZE 4 1/2"	1985'	7717'	648 cu.ft			2 3/8"			(MD)		ACKER SET (MD)	
SIZE 4 1/2"	1985'		648 cu.ft	32.				7617'		NT SQUEEZE,		
SIZE 4 1/2" PERFORA	1985'	7717'	648 cu.ft		DEPTH INT			7617' T, FRACTURE	, CEME		ETC.	
SIZE 4 1/2" PERFORA 154-7456',	1985'	7717' D (Interval, size and nu	648 cu.ft	32.	DEPTH INTI 54-7646'	AC	CID, SHO	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE,	ETC. ERIAL USED	
SIZE 4 1/2" PERFORA 454-7456',	1985'	7717' D (Interval, size and nu	648 cu.ft	32.		AC	CID, SHO	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE, D KIND OF MATE	ETC. ERIAL USED	
SIZE 4 1/2" PERFORA 454-7456',	1985'	7717' D (Interval, size and nu	648 cu.ft	32.		AC	CID, SHO	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE, D KIND OF MATE	ETC. ERIAL USED	
SIZE 4 1/2" PERFORA 454-7456',	1985'	7717' D (Interval, size and nu	648 cu.ft	32.		AC	CID, SHO	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE, D KIND OF MATE	ETC. ERIAL USED	
SIZE 4 1/2" PERFORA 454-7456', 642-7646'	1985'	7717' D (Interval, size and nu	648 cu.ft	74:	54-7646' P	ACERVAL (MD)	2179	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE, ID KIND OF MATI 20/40 temper	ETC. ERIAL USED red LC sd	
SIZE 4 1/2" PERFORA 454-7456', 642-7646'	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu	648 cu.ft	74:	54-7646' P	AC ERVAL (MD)	2179	7617' OT, FRACTURE AMC	, CEME	NT SQUEEZE, ID KIND OF MATI 20/40 temper	ETC. ERIAL USED	
SIZE 4 1/2" PERFORA 454-7456', 642-7646'	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu., 7598-7604', 762	648 cu.ft	32. 74	54-7646' P as Mr. pumping-	ACERVAL (MD) PRODUCTION Size and type of po	2179 (2179)	7617' OT, FRACTURE AMC bbl sik wtr, 4(CEME OUNT AN	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED red LC sd (Producing or shul-in)	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu	648 cu.ft	74: 7 (Howing, garentee) Flowing	54-7646' Pas Mr. pumping-	ACERVAL (MD) PRODUCTION Size and type of po	2179	7617' OT, FRACTURE AMC bbl sik wtr, 4(CEME OUNT AN	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED red LC sd	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu. ', 7598-7604', 762 PRODU	648 cu.ft	32. 74	54-7646' Pas Mr. pumping-	ACERVAL (MD) PRODUCTION Size and type of po	2179	7617' OT, FRACTURE AMC Obli Sik wtr, 40	CEME OUNT AN O,000#	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED red LC sd (Producing or shul-in)	
PERFORA 154-7456', 642-7646' 33. ATE FIRST PR	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu. ', 7598-7604', 762 PRODU	648 cu.ft	74. 75 (Howing, gi	54-7646' Pas int, pumping- FOR OIL— ERIOD	ACERVAL (MD) PRODUCTION -size and type of pice.	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED Ted LC sd (Producing or shul-in) [GAS-OIL RATIO	
PERFORA 154-7456', 642-7646' 33. ATE FIRST PR	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu. ', 7598-7604', 762 PRODU	648 CU.ft mber) 7-7635', CTION METHOL CHOKE SIZE CALCULATED	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	ACERVAL (MD) PRODUCTION Size and type of po	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC Obli Sik wtr, 40	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED red LC sd (Producing or shul-in)	
PERFORA 454-7456', 642-7646' 33. ATE FIRST PR ATE OF TEST 7-31-00 OW. TUBING	1985' TION RECOR 7550-7568	7717' D (Interval, size and nu., 7598-7604', 762 PRODU	CHOKE SIZE CALCULATED 24-HOUR RAT	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	PRODUCTION Size and type of put BBL GAS-MCF	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED Ted LC sd (Producing or shul-in) [GAS-OIL RATIO	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR T-31-00 COW. TUBING SI 150	1985' TION RECOR 7550-7568 RODUCTION OF PRESS.	7717' D (Interval, size and nu., 7598-7604', 762 PRODU HOURS TESTED 1 CASING PRESSURE SI 660	CHOKE SIZE CALCULATED 24-HOUR RAT	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	ACERVAL (MD) PRODUCTION -size and type of pice.	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper	ETC. ERIAL USED Ted LC sd (Producing or shuk-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR T-31-00 COW. TUBING SI 150	1985' TION RECOR 7550-7568 RODUCTION OF PRESS.	PRODUCTORS TESTED 1 CASING PRESSURE SI 660 Sold, used for fuel, vel	CHOKE SIZE CALCULATED 24-HOUR RAT	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	PRODUCTION Size and type of put BBL GAS-MCF	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or shuk-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR 7-31-00 LOW. TUBING SI 150 34. DISPOSIT	TION RECOR 7550-7568 RODUCTION G PRESS.	7717' D (Interval, size and nu., 7598-7604', 762 PRODU HOURS TESTED 1 CASING PRESSURE SI 660 (Sold, used for fuel, vei	CHOKE SIZE CALCULATED 24-HOUR RAT	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	PRODUCTION Size and type of put BBL GAS-MCF	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	
4 1/2" 1 PERFORA 454-7456', 642-7646' 33. ATE FIRST PR 7-31-00 LOW. TUBING	TION RECOR 7550-7568 RODUCTION G PRESS.	PRODUCTOR STEED 1 CASING PRESSURE SI 660 Sold, used for fuel, veil To be solid	CHOKE SIZE CALCULATED 24-HOUR RAT	74. 74. 75 (Howing, garage) PROD'N TEST PE	54-7646' Pas int, pumping- FOR OIL— ERIOD	PRODUCTION Size and type of put BBL GAS-MCF	2179 2179 GAS-416 N	7617' OT, FRACTURE AMC bbi sik wtr, 40 MCF	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	
SIZE 4 1/2" PERFORA 454-7456', 642-7646' 33. ATE FIRST PR 7-31-00 LOW, TUBING SI 150 34. DISPOSIT	TION RECOR 7550-7568 RODUCTION G PRESS.	PRODUCTORS TESTED 1 CASING PRESSURE SI 660 (Sold, used for fuel, veil) To be sold S None	CHOKE SIZE CALCULATED 24-HOUR RAT	74: 77: 77: 77: 77: 77: 77: 77: 77: 77:	54-7646' Pas wit, pumping- FOR OiL- ERIOD	ACERVAL (MD) PRODUCTION	2179 2179 (AS-416 N	OT, FRACTURE AMC Obd sik wtr, 40 MCF MCF/D Pitot G WATER-B	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or shuk-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	
PERFORA 454-7456', 642-7646' 33. ATE FIRST PR 7-31-00 LOW, TUBING SI 150 34. DISPOSIT	TION RECOR 7550-7568 RODUCTION G PRESS.	PRODUCTOR STEED 1 CASING PRESSURE SI 660 Sold, used for fuel, veil To be solid	CHOKE SIZE CALCULATED 24-HOUR RAT	74: 77: 77: 77: 77: 77: 77: 77: 77: 77:	54-7646' Pas wit, pumping- FOR OiL- ERIOD	ACERVAL (MD) PRODUCTION	2179 2179 (AS-416 N	OT, FRACTURE AMC Obd sik wtr, 40 MCF MCF/D Pitot G WATER-B	, CEME DUNT AN),000# WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or Shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR SED BY PTED FOR RE(
PERFORA 4 1/2" PERFORA 454-7456', 342-7646' 35. ATE FIRST PR 7-31-00 COW. TUBING SI 150 34. DISPOSIT	TION RECOR 7550-7568 RODUCTION G PRESS.	PRODUCTORS TESTED 1 CASING PRESSURE SI 660 (Sold, used for fuel, veil) To be sold S None	CHOKE SIZE CALCULATED 24-HOUR RAT	74: 77: 77: 77: 77: 77: 77: 77: 77: 77:	54-7646' Pas wit, pumping- FOR OiL- ERIOD	ACERVAL (MD) PRODUCTION	2179 2179 (AS-416 N	OT, FRACTURE AMC Obd sik wtr, 40 MCF MCF/D Pitot G WATER-B	WAT	NT SQUEEZE, D KIND OF MATI 20/40 temper WELL STATUS SI ER-BBL	ETC. ERIAL USED Ted LC sd (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR	

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.