

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079394	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #170M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1010'FSL, 970'FEL, At top prod. interval reported below At total depth DHC-2581		9. API WELL NO. 30-039-26295	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-27-N, R-5-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED		15. DATE SPUDDED 5-28-00	
16. DATE T.D. REACHED 6-4-00		17. DATE COMPL. (Ready to prod.) 8-19-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6571' GR, 6583' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7755'		21. PLUG BACK T.D., MD & TVD 7736'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7755'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4116-5786' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LTD, IND, GR		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	240'	12 1/4"	224 cu.ft.	
7"	20#	3483'	8 3/4"	1172 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4 1/2"	2255'	7752'	628 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	7656'				
31. PERFORATION RECORD (Interval, size and number)					
4116, 4127, 4132, 4246, 4267, 4271, 4274, 4285, 4288, 4291, 4311, 4321, 4325, 4402, 4410, 4419, 4426, 4429, 4436, 4477, 4480, 4486, 4540, 4544, 4552, 4555, 4562, 4594, 4602, 4606, 4640, 4646, 4650, 4654, 4717, 4722, 4725, 4729, 4736, 4758, 4766, 4771, 4774, 4848, 4922, 4932, 4952, 4958, 4984, 4991, 5002, 5008, 5024, 5030, 5085,					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4116-4774'		820 bbl 20# x-link gel, 200,000# 20/40 Brady sd			
4848-5323'		2645 bbl slk wtr, 100,000# 20/40 Arizona sd			
5434-5786'		102,150 gal slk wtr, 100,000# 20/40 Brady sd			
Perforations cont'd on back					

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
8-17-00	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 560	SI 820		1865 MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WELL STATUS	
To be sold		ACCEPTED FOR RECORD	

35. LIST OF ATTACHMENTS		None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor DATE 8-22-00 BY FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.