

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. JIC CONT 95	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN. ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 95 1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* A: surface 1980' FSL, 1900' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26309	
14. PERMIT NO.		DATE ISSUED APR 2000	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T27N, R3W, N.M.P.M.	
12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 1/31/00	16. DATE T.D. REACHED 2/10/00	17. DATE COMPL. (Ready to prod.) 3/7/00	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7213
19. ELEV. CASINGHEAD 7213 GL		20. TOTAL DEPTH, MD & TVD 6421	
21. PLUG, BACK T.D., MD & TVD 6379		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5627-6259 MV		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Temp HRI:GR/Spec Den/Dual Spaced Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	Depth Set (MD)
9 5/8		32.3	242
7		20	4216
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*
4 1/2	4019	6421	369 cu. ft.
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 6015, 21, 22, 23, 25, 27, 28, 29, 34, 59, 60, 61, 62, 63, 66, 68, 69, 70, 71, 72, 6115, 17, 18, 19, 27, 28, 40, 50, 51, 57, 6206, 07, 44, 45, 58, 59 1JSPF (36 Total Holes)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6015-6259		77,375 gals Slickwater	
5627-5924		76,663 20/40 Sand	
		73,176 gals Slickwater	
		62,160 20/40 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/7/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 3/16/00		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.
FLOW, TUBING PRESS. SI-1272	CASING PRESSURE SI-1272	CALCULATED 24-HOUR RATE →	GAS - MCF. Pitot Test -- -- 1678 mcf/d
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Don Voss	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Superintendent	
DATE 4/5/00		DATE 4/5/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Size 0.34: 5627, 28, 40, 41, 46, 47, 56, 57, 71, 72, 75, 89, 90, 91, 92, 95, 96, 97, 98, 99, 5732, 33, 45, 46, 47, 48, 51, 52, 61, 62, 63, 82, 83, 5817, 18, 19, 5923, 24 1JSPF (38 Total Holes)	Ojo Alamo	3178	
				Kirtland	3550	
				Fruitland	3612	
				Pictured Cliffs	3822	
				Lewis	3964	
				Huerfano Bent.	4350	
				Cliff House	5620	
				Menefee	5700	
				Point Lookout	5985	