UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
1a.	Type of Work DRILL /	5. Lease Number SF-080674 Unit Reporting Number DK-8910010540
1b.	Type of Well GAS Operator Operator	MV-891001054A F Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Wit Agreement Name San Juan 27-4 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	San Juan 27-4 Unit 9. Well Number 99B
4.	Location of Well 30' FSL, 1940' FWL Latitude 36° 34.0, Longitude 107° 15.5	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) V Sec. 16, T-27-N, R-4-W API # 30-039- 26376
14.	Distance in Miles from Nearest Town 18 miles from Gobernador	12. County 13. State Rio Arxiba NM
15. 16.	Distance from Proposed Location to Nearest Property or Lease L 30' Acres in Lease	17. Acres Assigned to Well 320 W/2
18. 19.	Distance from Proposed Location to Nearest Well, Drlg, Compl, of 1200' Proposed Depth 8525' and appear parameter to the CFR \$763.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 7220' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	EMERICA CONTRACTO DE METRO VIDEO AMONTE SERVETE DE CINÉME A POR MARIA MENANTEL "CENCRAL REQUESTE VIDEO"
24.	Authorized by: Requisitory/Compliance Administrato	2-19-00 Tate
PERM	IIT NO APPROVAL D.	ATE 6/20/00 DATE 6/20/00
APPR	OVED BY TITLE	DATE 6/20/00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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District I PO 80x 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 199
Instructions on bacSubmit to Appropriate District OfficState Lease – 4 Copie:
Fee Lease – 3 Copie:

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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AMENDED REPORT

Form C-10:

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	1940'		52:	58/22				Certifica	ate Rep	EBSIONA	6857

OPERATIONS PLAN

Well Name: San Juan 27-4 Unit #99B

30' FSL, 1940' FWL, Sec 16, T-27-N, R-4-W Location:

Rio Arriba County, NM Latitude 36° 34.0, Longitude 107° 15.5

Blanco Mesa Verde/Basin Dakota Formation:

7220' GL Elevation:

Formation Tops:	Top	Bottom	Contents	
Surface	San Jose	3509'		
Ojo Alamo	3509'	3652 ′	aquifer	
Kirtland	3652 ′	3720 ′	gas	
Fruitland	3720 '	4042'	gas	
Pictured Cliffs	4042'	4179'	gas	
Lewis	4179'	4610'	gas	
Intermediate TD	4279'			
Mesa Verde	4610′	5050 ′	gas	
Chacra	5050 ′	5852 ′	gas	
Massive Cliff House	5852 '	5927 '	gas	
Menefee	5927 '	6247 ′	gas	
Massive Point Lookout	6247 '	6787 '	gas	
Mancos	6787 '	7426 '	gas	
Gallup	7426 ′	8210 '	gas	
Greenhorn	8210'	8271 '	gas	
Graneros	8271 '	8301'	gas	
Dakota	8301 ′		gas	
TD	8525 '			

Logging Program:

Cased hole - CBL-CCL-GR - TD to surface Cores - none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 4279	' LSND	8.4-9.0	30-60	no control
4279- 8525	o' Air/N2	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8 3/4"	0' - 4200'	7 **	20.0#	J - 55
8 3/4"	4200' - 4279'	7"	23.0#	N - 80
6 1/4"	4179' - 8525 '	4 1/2"	10.5#	K-55

Tubing Program:

0' -8525' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-4 UNIT #99B
30' FSL & 1940' FWL, SECTION 16, T27N, R4W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO

