Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Ditpites: 1	10	,
5.	Lease Serial No.		
	SF-080674		

6.	If Indian, Allottee or	Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI				
I. Type of Well ☐ Oil Well Gas Well ☐ Other				8. Well Name and No. SAN JUAN 27-4 UNIT 99B				
2. Name of Operator Contact: PEGGY COLE BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfield@br-inc.com				9. API Well No. 30-039-26370	6			
			o. (include area doute) 10. Field and Pool, or Exp					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11	11. County or Parish, and State			
Sec 16 T27N R4W SESW 106	453	RECEIVED RIO ARRIBA COUNTY, I			COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	 	NOTICE, RI	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE O	FACTION				
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Well Spud		
	☐ Convert to Injection	☐ Plug	g Back		Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9-24-01 MIRU. 9-25-01 Spud well @ 3:00 a.m. 9-25-01. Drill to 120'. 9-26-01 Drill to 230'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 220'. Pump 10 bbl wtr ahead. Cmtd w/165 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (198 cu.ft.). Displace w/14.25 bbl wtr. Circ 14.5 bbl cmt to surface. WOC. NU BOP. PB BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW related								
14. I hereby certify that the foregoing is	Electronic Submission : For BURLINGTON RI Committed to AFMS	ESOURCES (I	L & GAS, sent ting by Lucy Bee	o the Farmin on 10/02/200	gton)1 ()			
Name (Printed/Typed) PEGGY C	OLE		Title REPOR	RT AUTHOR	IZER			
Signature (Electronic S	Submission)		Date 09/26/2001					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title		Date	e		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in thuct operations thereon.	ne subject lease	Office		1			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p s to any matter w	erson knowingly ar	nd willfully to t n.	make to any department	Hip Of the United		