

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
SF-080674

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 27-4 UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 27-4 UNIT 99B

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE

E-Mail: pbradfield@br-inc.com

9. API Well No.
30-039-26376

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9563

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T27N R4W SESW 1060FSL 1945FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-30-01 Drill to intermediate TD @ 4260'. Circ hole clean. TOOH.

10-1-01 TIH w/98 jts 7" 20# J-55 ST&C csg, set @ 4242'. Pump 40 bbl wtr ahead. Cmdt first stage w/178 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (246 cu.ft.). Displace w/40 bbl wtr, 130 bbl mud. Circ 30 bbl cmt to surface. Stage collar set @ 3515'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt w/567 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps LCM-1, 0.04% reducer, 0.4% sodium metasilicate (1208 cu.ft.). Displaced w/143 bbl wtr. Circ 45 bbl cmt to surface. WOC.

10-2-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

10-9-01 Drill to TD @ 8474'. Circ hole clean. TOOH.

10-10-01 TIH w/16 jts 4 1/2" 11.6# J-55 csg, 182 jts 4 1/2" 10.5# J-55 csg, set @ 8472'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/309 sx Class "L" 65/35 poz w/0.02 pps Celloseal, 0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% reducer, 6% gel, 7 pps CSE (612 cu.ft.). Displace

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7875 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/17/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

(Electronic Submission)

Date 10/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7875 that would not fit on the form

32. Additional remarks, continued

w/133 bbl wtr. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.