UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200
ÓMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS

5.		erial No. 080673		
_	 		70.11	

Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	se Sid£001		7. If Unit or CA/Agre	ement. Name and/or No.			
Type of Well ☐ Oil Well	ner				8. Well Name and No. SAN JUAN 27-4 U		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield	l@br-inc.com	7	9. API Well No. 30-039-26377-00-X1			
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No.() Ph: 505.326. Fx: 505.326.9	nclude area code) 9 72 7- 563	,	10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Descriptio	n)			11. County or Parish, and State		
Sec 8 T27N R4W SWNW 240				RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIA FE BOX(ES) TO	O INDICATE N	ATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION				
□ Nation of Intent	☐ Acidize	☐ Deepe	n	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New C	Construction	☐ Recompl	ete	⊠ Other	
☐ Final Abandonment Notice	☐ Cl ange Plans	☐ Plug a	nd Abandon	☐ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug B	ack	☐ Water Di	isposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for 19-17-01 MIRU. ND WH. NU E 6500'. SDON. 9-18-01 Tag TOC @ 8085'. ERD. Rig released. 9-19-01 MIRU. TIH w/gauge 0-3300'. RD. 9-21-01 (Verbal approval to s 9-22-01 MIRU. PT csg to 410 psi/10 min, OK. Perf 2 sqz ho 9-23-01 Establish circ. Pump Displace w/69.5 bbl wtr. WOC 9-24-01 MIRU. Ran gauge rii	bandonment Notices shall be final inspection.) BOP. TIH w/3 7/8" bit to 5 Drill cmt to PBTD @ 8116 ring to 8101'. Ran CBL-C squeeze from Steve Mass DO psi/10 min, OK. TIH w/ les @ 4465'. 150 sx Class "B" neat cl	iled only after all re 5705'. Drill out si 5'. PT csg to 100 CCL-GR @ 3300 on, BLM). /4 1/2" CIBP, se mt w/2% calcium	equirements, incluitage tool @ 57/0 psi, OK. TO0/0-8095', TOC @ t @ 5150'. PT	oding reclamation 05'. TIH to OH. ND BOP 到 4665'. Ran CIBP to 4106 ' cu.ft.).	n, have been complete . NU WH. CCL-GR @	160-4 shall be filed once d, and the operator has	
14. I hereby certify that the foregoing in Name (Printed/Typed) PEGGY C	Electronic Submission For BURLINGTON R Committed to AFMSS for	ESOURCES ORG processing by L	S CO LP, sent t ucy Bee on 10/1	to the Farmine	gton B0157SE)		
Signature (Electronic	Submissio 1)	1	Date 10/11/2	001			
	THIS SPACE F	OR FEDERAL			BE		
Approved By			(BLM	Approver No	ot Specified)		
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ewhich would entitle the applicant to conditions.	quitable title to those rights in	pes not warrant or the subject lease	Office Farmi	ington	Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #7895 that would not fit on the form

32. Additional remarks, continued

9-25-01 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to TOC @ 4345'. SDON.
9-26-01 Drill out cmt @ 4345-4465'. Circ hole clean. PT sqz to 500 psi, OK. TOOH.
9-27-01 TIH w/CIBP, set @ 4000'. TOOH. Load hole w/wtr. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 3540'. TOOH w/82 jts 4 1/2" csg. SDON.
9-28-01 TIH w/5 1/2" csg swedge. Work swedge over Inr top @ 3540'. TOOH w/swedge. TIH w/3 7/8" bit. Drill out CIBP @ 4000'. TIH, blow well & CO. TIH, blow well & CO. Drill on CIBP @ 5150'. TIH, blow well & CO.