

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-080673

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. SAN JUAN 27-4 UNI		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			8. Lease Name and Well No. SAN JUAN 27-4 UNIT 42M		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402			9. API Well No. 30-039-26377		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SWNW 2405FNL 475FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV/BASIN DK		
14. Date Spudded 08/20/2001			15. Date T.D. Reached 09/11/2001		
16. Date Completed 10/09/2001			17. Elevations (DF, KB, RT, GL)* 6806 KB		
18. Total Depth: MD TVD 8168		19. Plug Back T.D.: MD TVD 8116		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	227		150		0	
8.750	7.000 J-55	20.0	0	3832		674		0	
6.250	4.500 J-55	11.0	3540	8159		340			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7964							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7867	8027	4465 TO 5085	0.280	35	OPEN
B) MESAVERDE	4465	6219	5226 TO 5657	0.280	32	OPEN
C)			5811 TO 6219	0.280	44	OPEN
D)			7867 TO 8027	0.280	104	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4465 TO 5085	716 BBL 20# LINEAR GEL, 1,448,100 SCF N2, 200,000# 20/40 BRADY SD
5226 TO 5657	2066 BBL SLK WTR, 100,000# 20/40 BRADY SD
5811 TO 6219	2001 BBL SLK WTR, 100,000# 20/40 BRADY SD
7867 TO 8027	2601 BBL SLK WTR, 40,000# 20/40 TEMPERED LC SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2001	10/09/2001	1	→	0.0	754.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	970	830.0	→		754			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2001	10/09/2001	1	→	0.0	1090.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	970	830.0	→		1090			GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7899 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3096
				KIRTLAND	3208
				FRUITLAND	3310
				PICTURED CLIFFS	3661
				LEWIS	3734
				HUERFANITO BENTONITE	4202
				CHACRA	4613
				CLIFF HOUSE	5224
				MENEFEE	5474
				POINT LOOKOUT	5808
				MANCOS	6354
				GALLUP	6989
				GREENHORN	7762
				GRANEROS	7826
				DAKOTA	7950

32. Additional remarks (include plugging procedure):
Casing and tubing pressures are shut-in.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7899 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/22/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/11/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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