

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 Unit #32A

9. API WELL NO.
30-039-26378

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

(505) 228-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 960'FSL, 1640'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDED
6-23-00

16. DATE T.D. REACHED
6-30-00

17. DATE COMPL. (Ready to prod.)
10-04-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
7189'GR, 7201' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6597'

21. PLUG, BACK T.D., MD & TVD

6595'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6597'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4641-6536' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	330'	12 1/4"	325 cu.ft.	
7"	23#	3812'	8 3/4"	1297 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3712'	6597'	415 cu.ft.		2 3/8"	6477'	

31. PERFORATION RECORD (Interval, size and number)

4641, 4646, 4650, 4654, 4885, 4890, 4893, 4897, 5012, 5016, 5020, 5054, 5058, 5062, 5067, 5106, 5109, 5112, 5200, 5219, 5222, 5228, 5269, 5273, 5279, 5284, 5343, 5347, 5358, 5451, 5455, 5485, 5470, 5486, 5490, 5513, 5519, 5525, 5554, 5558, 5562, 5570, 5640, 5648, 5743, 5751, 5785, 5800, 5813, 5830, 5850, 5862, 5874, 5893, 5909,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4641-5570'	667 bbl 30# linear gel, 200,000# 20/40 Brady sd
5640-6096'	2263 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
6174-6536'	2323 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-4-00	1				752 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 338	SI 527			752 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. J. C. C. C. TITLE Regulatory Supervisor

DATE 10-8-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GEOLOGIC MARKERS

Performations continued:

5930,	5954,	5962,	5990,	5995,	6005,
6052,	6057,	6063,	6084,	6092,	6096,
6174,	6189,	6201,	6211,	6224,	6237,
6268,	6285,	6294,	6300,	6305,	6313,
6328,	6345,	6359,	6370,	6409,	6428,
6442,	6466,	6484,	6528,	6536	

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