

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FNL, 1900' FWL, Sec.17, T-27-N, R-4-W, NMPM

DHC-2684

5. Lease Number
SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #16M

9. API Well No.

30-039-26379

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

11-5-00 Drill to intermediate TD @ 3740'. Circ hole clean.

11-6/7-00 Circ hole clean.

11-8-00 Circ hole clean. TOOH. TIH w/90 jts 7" 20# J-55 ST&C csg, set @ 3736'. Pump 10 bbl wtr ahead. Cmtd first stage w/158 sx Class "H" 50/50 poz w/2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.25 pps Flocele (223 cu.ft.). Displace w/30 bbl wtr, 119 bbl mud. WOC.

11-9-00 PT BOP to 1500 psi/30 min, OK. TIH w/6 3/4" bit. Circ hole clean to stage tool @ 3071'. Displace mud. Load hole w/wtr. PT stage tool to 1500 psi, OK. Mill out stage tool. TIH to 3625'. Circ hole clean to 3690'. Attempt to PT csg, failed. TOOH w/bit. TIH, ran CBL @ 0-3716', good bond @ 3100-3116'. No cmt @ 3071'. Good cmt @ 2320-2840'. No cmt @ 0-2320'. TIH w/Model "D" pkr.

11-10-00 Made multiple tool settings. PT csg @ 3662-3740', failed. PT backside to 1500 psi, OK. Release pkr. TOOH. TIH. Well making wtr. TOOH.

11-11-00 Establish circ. Pump 100 sx class "H" cmt w/2% calcium chloride, 3% Halad-344. Circ gray wtr out. Pressure up to 1000 psi. Pump 7 bbl WOC. TOOH. TIH to TOC @ 3321'. Drill cmt to 3341'. Hole still wet. TOOH. TIH to 3311'.

11-12-00 Establish circ. Pump 75 sx Class "H" cmt w/2% calcium chloride, 3% Halad-344. Displace w/19.3 bbl wtr. Circ hole clean. TOOH. WOC. TIH, tag TOC @ 2907'. Drill out cmt @ 2907-3084'. Blow well & CO. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Suey Cole Title Regulatory Supervisor

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD	
Date 11/29/00	
Date DEC 2 5 2000	
FARMINGTON DIST OFFICE	
BY <u>[Signature]</u>	

11-13-00 (Let Jim Lovato, BLM know about squeezes over weekend). TIH w/FB pkr, set @ 2806'. Circ hole clean. PT csg to 1500 psi, failed. Reset pkr @ 2933'. Pump 200 sx Class "H" cmt w/2% calcium chloride, 0.3% Halad-344. Open bradenhead. Reverse out lines. Attempt to release pkr. Circ 31 bbl cmt to surface. TOOH. (Left pkr & 3 jts 3 1/2" drill pipe in hole). TIH w/fishing tools.

11-14-00 Tag fish @ 2822'. Fishing.

11-15/16-00 Fishing.

11-17-00 Fishing. TOOH w/fishing tools. (Verbal approval to plug and abandon well from Jim Lovato, BLM). TIH w/CIBP, set @ 2800'. Plug #1: pump 10 sx Class "H" neat cmt w/2% calcium chloride (11.8 cu.ft.) @ 2750-2800'. TOOH. TIH, perf 2 sqz holes @ 1910'. TOOH. TIH w/cmt retainer, set @ 1860'. Establish injection. Plug #2: pump 60 sx Class "H" neat cmt w/2% calcium chloride below cmt retainer. Pump 50' cmt inside csg, on top of cmt retainer. Circ hole clean. TOOH.

11-18-00 Establish circ down csg & out bradenhead. Plug #3: pump ~~2~~ 10 sx Class "H" neat cmt w/2% calcium chloride down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. RD. Rig released. Well plugged and abandoned 11-18-00.