

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26414

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 1820' Feet From The North Line and 1555' Feet From The East LineSection 22 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded

3-24-00

11. Date T.D. Reached

3-28-00

12. Date Compl. (Ready to Prod.)

5-28-00

13. Elevations (DF&amp;RKB, RT, GR, etc.)

6547'GR, 6557' KB

14. Elev. Casinghead

15. Total Depth

3555'

16. Plug Back T.D.

3488'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

0-3555'

19. Producing Interval(s), of this completion - Top, Bottom, Name

3354-3424' Pictured Cliffs

21. Type Electric and Other Logs Run

CCL-GR

20. Was Directional Survey Made

22. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	236'	8 3/4"	94 cu.ft.	
2 7/8"	6.5#	3525'	6 1/4"	1185 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)

3354, 3356, 3360, 3372, 3376, 3381, 3385, 3389, 3391, 3395, 3405, 3411, 3415, 3422, 3424

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3354-3424

AMOUNT AND KIND MATERIAL USED

545 bbl 70 Qual foam, 30# gel, 585,068 SCF N2

175,000# 20/40 Arizona sd

## PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
		Flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
5-28-00	1				674 MCF/D Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
	SI 220			674 MCF/D		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
To be sold						

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 5-31-00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2709	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2880-2950	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3351	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2709	2880		White, cr-gr ss.
2880	2950		Gry sh interbedded w/tight, gry, fine-gr ss
2950	3351		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3351	3555		Bn-gry, fine grn, tight ss

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-26414	5. Pool Name Tapacito Pictured Clifss		6. Pool Code 85920
7. Property Code 7454	8. Property Name San Juan 27-5 Unit		9. Well Number 156Y

10. Surface Location

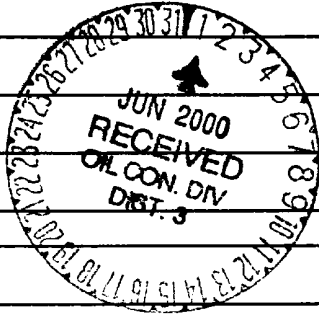
UI or lot no. G	Section 22	Township 27N	Range 5W	Lot Idn	Feet from the 1820'	North/South line North	Feet from the 1555'	East/West line East	County Rio Arriba
--------------------	---------------	-----------------	-------------	---------	------------------------	---------------------------	------------------------	------------------------	----------------------

11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code S	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2825729	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2825730	G	



IV. Produced Water

23. POD 2825731	24. POD ULSTR Location and Description
--------------------	--

V. Well Completion Data

25. Spud Date 3/24/00	26. Ready Date 5/28/00	27. TD 3555'	28. PBTD 3488'	29. Perforations 3354-3424'	30. DHC, DC, MC
30. Hole Size 8 3/4"	31. Casing & Tubing Size 7"	32. Depth Set 236'	33. Sacks Cement 94 cu.ft.		
6 1/4"	2 7/8"	3525'	1185 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 5/28/00	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure SI 220
40. Choke Size	41. Oil	42. Water	43. Gas 674	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Peggy Cole</i>		Approved by: <i>[Signature]</i>	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Supervisor PCRS - 3		Approval Date: JUN 13 2000	
5/31/00   Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	Date