

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820'FNL, 1555'FEL, Sec.22, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-26414

5. Lease Number

Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 27-5 Unit

8. Well No.

156V

9. Pool Name or Wildcat

Tapacito Pict. Cliffs

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-28-00 Drill to TD @ 3555'. Circ hole clean. TOOH. TIH w/104 jts 2 7/8" 6.5# J-55 EUE csg, set @ 3525'.

3-29-00 Pump 20 bbl wtr, 20 bbl mud, 20 bbl wtr ahead. Cmted w/357 sx Class "B" neat cmt w/6% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 2% sodium metasilicate, 0.1% fluid loss (1071 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 2% sodium metasilicate, 0.25 pps Cellophane (114 cu.ft.). Displace w/20.4 bbl wtr. Circ 67 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE

Peggy Cale

Regulatory Supervisor

April 4, 2000

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERWIN

DEPUTY OIL & GAS INSPECTOR, DIST. 35

Approved by

Title

Date

APR - 6 2000

Cementing Systems

Spacer System: 10 bbls .

CW-100 Chemical Wash

Cement System: 355 sks.

50:50 Poz:Class B + 2.75% D20 + 0.2% D167 + 0.1% D46 + 0.25 pps D29

Mix Weight	:	12.4	PPG
Yield	:	1.6	cu.ft./sk.
Mix Water	:	8.28	gal./sk.
Fluid Loss	:	372	cc/30 minutes
Thickening Time	:	5:00	hours:minutes
Comp. Strength	:	1,200	psi in 48 hrs.

Notice:

Performance parameters for cement systems recommended are typically taken from existing laboratory data. In some cases, data exist which duplicate the recommended systems and job environment, but when those data do not exist, extrapolations are made from data which most closely match the anticipated conditions. Sufficient lead-time should always be allowed, so that pilot samples/field blends can be run to verify system performance parameters, before actually pumping the job.