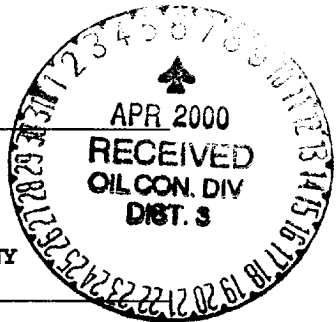


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1820' FNL, 1555' FEL, Sec. 22, T-27-N, R-5-W, NMPM, Rio Arriba County</p>		<p>API # (assigned by OCD) 30-039-26414</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 27-5 Unit</p> <p>8. Well No. 156Y</p> <p>9. Pool Name or Wildcat Tapacito Pict. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-28-00 Drill to TD @ 3555'. Circ hole clean. TOOH. TIH w/104 jts 2 7/8" 6.5# J-55 EUE csg, set @ 3525'.

3-29-00 Pump 20 bbl wtr, 20 bbl mud, 20 bbl wtr ahead. Cmdt w/357 sx Class "B" neat cmt w/6% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 2% sodium metasilicate, 0.1% fluid loss (1071 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 2% sodium metasilicate, 0.25 pps Cellophane (114 cu.ft.). Displace w/20.4 bbl wtr. Circ 67 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE  Regulatory Supervisor April 4, 2000

no
(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN
Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date APR - 6 2000