

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-039-26422

5. INDICATE TYPE OF LEASE  
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.  
SF-078497

7. LEASE NAME OR UNIT AGREEMENT NAME

SAN JUAN 28-7 UNIT

8. WELL NO.

#271

9. POOL NAME OR WILDCAT

S. Blanco PC / Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. WELL LOCATION

Unit Letter D : 750' Feet From The NORTH Line and 1230' Feet From The WEST Line

Section 02 Township 27N Range 07W NMPM RIO ARRIBA County, NM

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: **CASING REPORT** ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

12/04/00 Spudded well.

12/04/00 Run 6 joints of 7" (20#, J-55) casing, set shoe at 266'. Hole size 8-3/4". Cement with 75 sk Type III with 2% CaCl, 0.25 pps Cello Flake @ 14.5 ppg. Displaced with 9 bbls freshwater, returned 5 bbls to surface. Bumped plug with 125# psi at 12:40 pm. Floats held.

12/08/00 Run 70 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 3000'. Hole size 6-1/4". Cement with 300 sk 65:35 POZ Type III with 6% Gel, 10 pps CSE, 2% CD-32, 0.25 pps CF and 0.65% FL-32. Displaced with 47.3 bbls KCl (2%), returned 3 bbls cement to surface. Bumped plug with 1620# psi at 12:00 am. Floats held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

*Debra Sittner*

TITLE: AGENT FOR CONOCO INC.

DATE 12/13/00

TYPE OR PRINT NAME: DEBRA SITTNER

TELEPHONE NO. (970) 385-9100 ext. 125

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHIEF OF DISTRICT

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

JAN 10 2001

CONDITIONS OF APPROVAL, IF ANY: