Submit to Appropriate
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State Léase - 6 copies
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DISTRICT I

**DISTRICT III** 

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u>

P.O. Box DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St. (
Santa Fe, NM 87505

30-039-26442
INDICATE TYPE OF LEASE
STATE FEE

STATE OIL & GAS LEASE NO.

WELL STATUS (Producing or shut-in)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG TYPE OF WELL 1a 7. LEASE NAME OR UNIT AGREEMENT NAME GAS WELL DRY OIL WELL **OTHER SAN JUAN 28-7 UNIT** TYPE OF COMPLETION: NEW WORK **PLUG** DIFF WELL OVER DEEPEN BACK RESVR OTHER NAME OF OPERATOR 2. WELL NO. CONOCO, INC. #271 3. ADDRESS OF OPERATOR POOL NAME OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 SOUTH BLANCO PC WELL LOCATION Unit Letter []:750' Feet From The NORTH Line and 1230' Feet From The WEST Line Section 02 Township 27N Range 07W NMPM RIO ARRIBA County 12. DATE COMPL. (Ready to prod.) 10. DATE SPUDDED 11. DATE T.D. REACHED 13. ELEV. (FE, RKB, RT, GE, etc.) 14. ELEV. CASINGHEAD 12/04/00 01/11/00 6122 17. IF MULTIPLE COMPS 15. TOTAL DEPTH 16. PLUG, BACK T.D. INTERVALS DRILLED BY ZONES? ROTARY CABLE 3000' 2964' TOOLS **TOOLS** 19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME WAS DIRECTIONAL 20. 5001 SURVEY MADE SOUTH BLANCO PICTURED CLIFFS 2736' - 2828' SYED ON OCH I DHY TYPE ELECTRIC AND OTHER LOGS RUN 21 22. WAS WELL CORED . ഗ CASING RECORD (Report all strings set in Well) 23. CASING SIZE WEIGHT, LB/FT DEPTH SET HOLE SIZE AMOUNT PULLED 7" 20#, J-55 266 8-3/4" 75 SK 4-1/2" 10.5#, J-55 3000 6-1/4" 300 SK LINER RECORD 24. TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 2704' PERFORATION RECORD (Interval, size and number) 27 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED SOUTH BLANCO PICTURED CLIFFS 2736' - 2828' PRODUCTION 28.

F Р 01/10/01 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST | OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO PERIOD 1/2" 01/10/01 **24 HRS** 1 BBL **1650 MCFPD** 1 BBL CALCULATED 24 - HR FLOW, TUBING CASING PRESSURE OIL - BBI GAS - MCF WATER - BBI OIL GRAVITY - API PRESS RATE 900# 1 BBL **1650 MCFPD 1 BBL** DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 29. TEST WITNESSED BY Noe Parra w/ Key Energy LIST ATTACHMENTS 30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief SIGNATURE: TITLE: As Agent for Conoco Inc. DATE 01/10/01

TELEPHONE NO: (970) 385-9100 X125

PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)

TYPE OR PRINT NAME: DEBRA SITTNER

DATE FIRST PRODUCTION

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School   S	лы 300392644				I I	Coerator		License Na
2/11/00  HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 2904" TO 2000". RAN GAMMA RAY & CCL LOG FR 2904" TO SURFACE. RD SCHLUMBERGER. RAN TDT LOG FROM 2904" TO 2000". RAN GAMMA RAY & CCL LOG FR 2912/00  HELD SAFETY MEETING. MOVED IN FRACE TANKS AND FILLED WITH 2.% KCL WATER. 2/12/00  HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH W/J 316" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2793" 2774", 2781", 2810" - 2828". 0 # PRESSURE AFTE PERFORATING. RD BLUE JET. RU HOT OLLER. HEATED WATER IN FRAC TANKS. RD HOT OLLER. SWON.  HELD SAFETY MEETING. RU BU SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 BPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL. FOR 25 BALLS AND 2 BALLS PER BBL. FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 344 #. RU BLUE JET. RHYWJUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SLICK WATER AND 170,580 #. 2040 BRAD SAND. AVO PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT. 64. SWION.  WAITING ON RIG 2/2/2/000  WAITING ON RIG 2/2/2/000  WAITING ON RIG 3/2/2/000  WAITING ON RIG 3/2/2/000  WAITING ON RIG 3/2/2/000  WAITING ON RIG 3/2/2/001  WAITING ON RIG					Plug Back Total Depth			
#ELD SAFETY MEETING. RU SCHLUMBERGER. RAN TOT LOG FROM 2904' TO 2000'. RAN GAMMA RAY & CCL LOG FR 2904' TO SURF ACE. RD SCHLUMBERGER.  2/12/100  HELD SAFETY MEETING. MOVED IN FRAC TANKS AND FILLED WITH 2 % KCL WATER.  HELD SAFETY MEETING. NO FILLED FRAC VALVES AND TESTED CSG TO 4000 #. HELD OK  HELD SAFETY MEETING. RU BILUE JET. PERFORATED THE PICTURED CLIFF. RIH WITH 2. MOVED PERFORATING GUN. PERFORATED FROM 2736' - 2745', 2764' - 2770' C.JFF. RIH WITH 2. MOVED PERFORATING. RU BILUE JET. RU HOT OLLER. HEATED WATER IN FRAC TANKS. RU HOT OLLER. SWION.  HELD SAFETY MEETING. RU BIJ SERVICE. FOAM FRACED THE PICTURED CLIFF. RIH WITH 2. MOVED PERFORATING. RU BIJ SERVICE. FOAM FRACED THE PICTURED CLIFF. RESTED LINES TO 4500 #. SET POP OF  @ 3450 #. EST RATE BROKE DOWN @ 15 ISPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25  BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 344  #. RU BIJLUE JET. RHYWLINK BASKET AND RETREVED 50 BALL SEALERS @ 1 BALL SEALERS. RU BILUE JET. FOAM FRACE W/ 70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SLICK WATER AND 170,500 # 20/40 BRAD  2/19/100  WAITING ON RIG  HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSORS.  HELD SAFETY MEETING. PERED WILL IP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOCKY LINE. RHYWY 2 3/8" TBG. TAGGED SAND @ 2816'. 12' OF FILL OVER BOTTOM PERFS. TOTAL SAI TO CLEAN UN/DRILL GAS. RECOVERED 45 BBLS  WATER 8 A TRACE OF SAND. PLH TO 2560'. SWON.  HELD SAFETY MEETING. OPEND WELL UP. CSG PRESSURE 1000 #. RHW/2 3/8" TBG. TAGGED SAND DE 2585' TBG QBE. SAID SAID BRIT TO SFAT NIPPLE @ 2503' TO 2904'. RIV W/1 3/8" TBG. TAGGED SAID DE 357S 2 38" TBG QB. SAIS SAIS SAIS	5						12/4/00	12/8/00
29304* TO SURFACE. RD SCHLUMBERGER.  2713/00  HELD SAFETY MEETING. INSTALLED FRAC TANKS AND FILLED WITH 2 % KCL WATER.  HELD SAFETY MEETING. INSTALLED FRAC VALVES AND TESTED CSG TO 4000 #. HELD OK  HELD SAFETY MEETING. INSTALLED FRAC VALVES AND TESTED CSG TO 4000 #. HELD OK  HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH WW 3 1 /8" 90 DEGREE PP SELECT FIRE PERFORATING QN. PERFORATED FROM 2736" - 2745", 2764" - 2770", 2779", 2779", 2789". 2781", 2810" - 2828". 0 # PRESSURE AFTI PERFORATING. RD BLUE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER. SWON.  HELD SAFETY MEETING. RU BU SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF  @ 3450 #. SET RATE BROKE DOWN @ 15 BPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25  BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 344  #. RU BLUE JET. RIH WUJUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W 70 QU25 # LINEAR AND 719,300 SFC RQ AND 687 BBLS SLICK WATER AND 170,500 # 2040 BRAC  SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWION.  279,000  WAITING ON RIG  2722,000  WAITING ON RIG  WAITING ON RI		HELD SAFETY MEE	TING RUSCHLUMBER	SGER RANITOTIOG	his Rpt : FR∩M DQQ4' T∩ D	nnn Par	LONAMA DAY	0.001 1.00 50
HELD SAFETY MEETING. MOVED IN FRAC TANKS AND FILLED WITH 2 % KCL WATER. 2/13/100 HELD SAFETY MEETING. INSTALLED FRAC YALVES AND TESTED CSG TO 4000 #. HELD OK 2/14/100 HELD SAFETY MEETING. INSTALLED FRAC YALVES AND TESTED CSG TO 4000 #. HELD OK HELD SAFETY MEETING. RUBULE JET. REFORATED THE PICTURED CLIFF. RIH W/J 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING. RD BLUE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RO HOT OILER. SWON. HELD SAFETY MEETING. RUB JET RU HOT OILER. HEATED WATER IN FRAC TANKS. RO HOT OILER. SWON. HELD SAFETY MEETING. RUB JETPICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 BPM @ 2000 #. ROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 34 #. RUB LUB JET. RH WUJUNIN BASKET AND RETREVED DO BALL SEALERS. MID HALL SEALERS. RD BLUE JET. FOAM FRAC W/70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SLICK WATER AND 170,560 # 2040 BRAC SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWON.  WAITING ON RIG  2/2/2/000 WAITING ON RIG  2/2/2/000 WAITING ON RIG  2/2/2/000 WAITING ON RIG  2/2/2/000 WAITING ON RIG  3/2/2/000 WAITING ON RIG  4/4/01 WAITING ON RIG  3/4/01 WAITING ON RIG  4/4/01 WAITING ON RIG  5/4/01 WAITING ON RIG  6/4/01 WAITING ON RIG  6/4/01 WAITING ON RIG  6/4/01 WAITING ON RIG  6/4/01 WAITING ON RIG  7/4/01 WAITING ON RIG  7/4/01 WAITING ON RIG  7/4/01 WAITING ON RIG  7/4/01 WA		2904' TO SURFACE	RD SCHLUMBERGFF	(OLK. KAN 151 LOG	FROM 2504 TO 2	UUU'. KAI	N GAMMA RAY 8	& CCL LOG FR
HELD SAFETY MEETING. INSTALLED FRAC VALVES AND TESTED CSO TO 4000 #. HELD OK 2/14/00 HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFT. 1987 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2736 - 2745 ', 2754 ', -2770', 2779 ', -2781', 2810' - 2828'. 0 # PRESSURE AFTI PERFORATING. RD BLUE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER. SWION. HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFT. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 BPM @ 2000 #. ROPPED 50 BLJ. SAALD Z. BALLS AND 2 BALLS PER BBL. FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 34 #. RU BLUE JET. RIH W/JUNK BASKET AND RETREVED 50 BALL SAALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 9/25 # LINEAR AND 719,300 SFC N2 AND 887 BBL.S SLICK WATER AND 175.580 # 2040 BRAC SAAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWION. WAITING ON RIG WAITI	2/12/00				WITH 2 % KCL W	ΔTFR		
HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RITW/J 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2736' - 2745', 2764' - 2770', 2791', 2810' - 2828'. 0.# PRESSURE AFTE PERFORATING. RD BLUE JET. RU HOT OLER. HEATED WATER IN FRAC TANKS. RD HOT OLER. SWMON.  2/15/00  HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 BPM @ 2000 #. DROPPED 50 BALL SALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 340 #. RU BLUE JET. RIH WAJUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SALERS. RD BLUE JET. FOAM FRACE W/70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SLICK WATER AND 170,580 # 20/40 BRAD SAND. AV9 PRESSURE 1525 #. AV9 RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWMON.  2/19/00  WAAITING ON RIG  2/219/00  WAAITING ON RIG  2/22/00  WAAITING ON RIG  2/22/00  WAAITING ON RIG  2/22/00  WAAITING ON RIG  3/301  WAAITING ON RIG  3/301  WAITING ON RIG  3/301  HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOOCY LINE. RIHWY 2 3/8" TBG. TAGGED SAND @ 2816'. RU  DRILL GAS. CLEANED OUT FROM 2816' TO 2964'. CIRCULATED HOLE CLEAN W/DRILL GAS. RECOVERED 45 BBLS  WATER & A TRACE OF SAND. PUH TO 2650'. SWMON.  HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIHWY 2 3/8" TBG. TAGGED SAND @ 2964'. NO FILL. PUH W/2 236" TBG TO 2964'. CIRCULATED HOLE CLEAN W/DRILL GAS. RECOVERED 45 BBLS  WATER & A TRACE OF SAND. PUH TO 2650'. SWMON.  HELD SAFETY MEETING. OPENED WELL CSG PRESSURE 900 #. RIH W/2 236" TBG. TAGGED 2703' WSEAT NIPPLE @ 2703' TO 2704'. WIL	2/13/00	HELD SAFETY MEE	TING. INSTALLED FRA	AC VALVES AND TES	TED CSG TO 4000	HEID	OK.	
PERFORATING GUN. PERFORATED FROM 2736' - 2745', 2754' - 2770', 2779' - 2781', 2810' - 2828'. 0 # PRESSURE AFTE PERFORATING. RD BILLE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER. SWON.  2/15/00  HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 IBPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMAINING BAILES @ 250 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 344 #. RU BLUE JET. RIH WYJUNIK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/70 9/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SUCK WATER AND 170,580 #. 20/40 BRAD SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWION.  2/19/00  WAITING ON RIG 2/20/00  WAITING ON RIG 2/22/100  WAITING ON RIG 2/22/100  WAITING ON RIG 2/22/100  WAITING ON RIG 2/22/100  WAITING ON RIG 3/101  WAITING ON RIG 3/10	2/14/00	HELD SAFETY MEE	TING. RU BLUE JET. F	PERFORATED THE PIC	TURED CLIFF. RIH	W/31/8	90 DEGREE PP	SELECT FIRE
PERFORATING. RD BILUE JET. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER. SMOON. HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. SET RATE BROKE DOWN @ 15 BPM @ 2000 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 340 #. RU BILUE JET. RIHW/JUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BILUE JET. FOAM FRAC W/ 70 @/25 # LINEAR AND 719,300 SFC N2 AND B617 BBLS SLICK WATER AND 170,580 # 20/40 BRAD SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWION.  2/18/00 WAITING ON RIG 2/29/00 WAITING ON RIG 2/22/1/00 WAITING ON RIG 2/29/1/01 WAITING ON RIG 2/29/1/01 WAITING ON RIG 2/29/1/01 WAITING ON RIG 2/29/1/01 WAITING ON RIG 3/01 WAITING ON RIG 5/01 HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSORS.  HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOOPY LINE. RIHW/ 2 3/8" TBG. TAGGED SAND @ 2816'. 12' OF FILL OVER BOTTOM PERFS. TOTAL SAN TO CLEAN OUT 138'. SWION.  1/10/01 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816'. RU DRILL GAS. CLEANED OUT FROM 2816' TO 2964'. CIRCULATED HOLE: CLEAN W/ DRILL GAS. RECOVERED 45 BBLS WATER 8 A TRACE OF SAND. PUH TO 2650'. SWOON.  1/10/01 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIHW/ 2 3/8" TBG. TAGGED GAS BBLS WATER 8 A TRACE OF SAND. PUH TO 2650'. SWOON.  1/10/01 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIHW/ 2 3/8" TBG. TAGGED GAS BBLS WELL STABLIZED @ 250 #. 1650 MCFPD. 1 BOYDD. PERFS @ 2736' TO 2828'. LANDED 85 JIS 2 3/8" TBG G 2703' W/ SEAT NIPPIE @ 2703' W/ SEAT NIPPIE @ 2703' W/ SEAT		PERFORATING GUN. PERFORATED FROM 2736' - 2745', 2764' - 2770', 2779' - 2781', 2810' - 2828' 0 # PRESSURE AFTER						
HELD SAFETY MEETING. RU BJ SERVICE. FOAM FRACED THE PICTURED CLIFF. TESTED LINES TO 4500 #. SET POP OF @ 3450 #. EST RATE BROKE DOWN @ 15 IBPM @ 2000 #. DROPPED 50 BALL SALLERS @ 1 BALL PER BBL, FOR 25 BALLS AND 2 BALLS PER BBL, FOR REMAINING BALLS @ 25 BPM @ 1459 #. GOOD BALL ACTION. BALLED OUT @ 340 #. RU BLUE JET. RIH W/JUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 Q/25 # LINEAR AND 719,300 SFC N2 AND 887 BBL.S SLICK WATER AND 170,580 # 20/40 BRAD SAND. AVO PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT .64. SWION.  2/18/00 WAITING ON RIG 2/20/00 WAITING ON RIG 2/21/100 WAITING ON RIG 2/22/100 WAITING ON RIG 2/28/100 WAITING ON RIG 2/28/100 WAITING ON RIG 2/28/100 WAITING ON RIG 2/29/100 WAITING ON RIG 2/29/100 WAITING ON RIG 2/20/101 WAITING ON RIG 2/20/102 WAITING ON RIG 2/20/103 WAITING ON RIG 2/20/104 WAITING ON RIG 2/20/105 WAITING ON RIG 2/20/106 WAITING ON RIG 2/20/107 WAITING ON RIG 2/20/108 WAITING ON RIG 2/20/109 WAITING ON RIG 2/20/100 WAITING ON RIG 2		PERFORATING. RD	BLUE JET. RU HOT O	ILER. HEATED WATE	R IN FRAC TANKS	RD HOT	OILER SWION	
BALLS AND 2 BALLS PER BBL FOR REMAINING BALLS @ 25 BPM @ 1459 #, GOOD BALL ACTION. BALLED OUT @ 340 #, RU BIUE JET. RIH WJJUNK BASKET AND RETREVED 50 BALL SEALERS. HAD 34 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRAC W/70 Q/25 # LINEAR AND 719,300 SFC N2 AND 687 BBLS SLICK WATER AND 170,580 # 20/40 BRAD SAND. AVG PRESSURE 1525 #. AVG RATE 40 BPM. ISIP 1130 #. 5 MIN 1130 #. FRAC GRAIDENT. 54. SWION.  2/18/00 WAITING ON RIG 2/29/00 WAITING ON RIG 2/22/100 WAITING ON RIG 2/28/100 WAITING ON RIG 3/101 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOOEY LINE. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816". 12" OF FILL OVER BOTTOM PERFS. TOTAL SAI TO CLEAN OUT 136". SWION.  3/101 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816". RU DRILL GAS. CLEANED OUT FROM 2816 TO 2964". CIRCULATED HOLE CLEAN W/ DRILL GAS. RECOVERED 45 BBLS WATER & A TRACE OF SAND. PUH TO 2550". SWION.  1/10/101 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED WATER & A TRACE OF SAND. PUH TO 2550". SWION.  1/10/101 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED WATER & A TRACE OF SAND. PUH TO 2550". SWION.  1/10/101 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED WATER & A TRACE OF SAND. PUH TO 2550". SWION.  1/10/101 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED WATER & A TRACE OF SAND. PUH TO 2550". SWION.  1/10/101 HELD SAFETY	12/15/00	HELD SAFETY MEE	TING. RU BJ SERVICE	. FOAM FRACED THE	PICTURED CLIFF.	TESTED	INES TO 4500 #	SET POP OF
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HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSORS.  HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES. NUBOP. INSTALLED BLOOEY LINE. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816'. 12' OF FILL OVER BOTTOM PERFS. TOTAL SANTO CLEAN OUT 136'. SWION.  HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2816'. RUDRILL GAS. CLEANED OUT FROM 2816' TO 2964'. CIRCULATED HOLE: CLEAN W/DRILL GAS. RECOVERED 45 BBLS WATER & A TRACE OF SAND. PUH TO 2650'. SWION.  HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED @ 2964'. NO FILL. PUH W/ 2 3/8" TBG TO 2703'. TESTED THE PICTURED CLIFF THROUGH 1/2" CHOKE AND UP 2 3/8" TBG WELL STABLIZED @ 250 #. 1650 MCFPD. 1 BOPD. 1 BWPD. PERFS @ 2736' TO 2828'. LANDED 85 JTS 2 3/8" TBG @ 2703' W/ SEAT NIPPLE @ 2703' TO 2704'. MULE SHOE @ 2704'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SFAT NIPPLE								
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MO/01 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. TBG PRESSURE 900 #. RIH W// 2 3/8" TBG. TAGGEI @ 2964'. NO FILL. PUH W// 2 3/8" TBG TO 2703'. TESTED THE PICTURED CLIFF THROUGH 1/2" CHOKE AND UP 2 3/8" TBG WELL STABLIZED @ 250 #. 1650 MCFPD. 1 BOPD. 1 BWPD. PERFS @ 2736' TO 2828'. LANDED 85 JTS 2 3/8" TBG @ 2703' W/ SEAT NIPPLE @ 2703' TO 2704'. MULE SHOE @ 2704'. RU SAND LINE. RIH W// 1.901 DRIFT TO SFAT NIPPLE		WATER & A TRACE	OF SAND PURITO 26	V 2304. CIRCULATE 1501. SIMONI	D HOLE CLEAN W	DRILL G	AS. RECOVERE	D 45 BBLS
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[2703' W/ SEAT NIPPLE @ 2703' TO 2704'. MULE SHOE @ 2704'. RU SAND LINE, RIH W/ 1,901 DRIFT TO SEAT NIPPLE		MELL STABLIZED @	2 250 #. 1650 MCFPD.	. 1 BOPD, 1 EWPD, (	PERFS (2) 2736' TO	2828' 1	ANDED 85 JTS 2	3/8" TBG @
POOH W/ DRIFT. NDBOP - NUWH. RDMO. FINAL REPORT.		2703' VV/ SEAT NIPPI	LE @ 2703' TO 2704'.	MULE SHOE @ 2704	. RU SAND LINE.	RIHW/13	901 DRIFT TO SE	AT NIPPLE.
		POOH W/ DRIFT. ND	BOP - NUVVH. RDMO.	FINAL REPORT.				

## CONOCO San Juan 28-7 Unit #271 Formation Tops Unit Ltr. D - Sec. 2-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	Drilled Depth 1976	Sub Sea 4624
Kirtland	2062	4538
Fruitland Fm.	2502	4098
Pictured Cliffs	2736	3864