

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

See Next Pg.

Lori Wrotenbery

Director

Oil Conservation Division

Conoco, Inc. P. O. Box 2197 - DU3066 Houston, Texas 77252

Attention:

**Deborah Marberry** 



lelefax No. (281) 293-5466

Re:

Five administrative applications filed with the New Mexico Oil Conservation Division's ("Division") for exceptions to Rule 7 of the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, as amended by Division Orders No. R-8768-A and R-8768-B, requesting authorization to drill the following five wells off-pattern from the normal development required in this pool: (i) San Juan "28-7" Unit Well No. 272 to be located 660' FNL & 1195' FWL (Unit D) of Section 35, T-28-N, R-7-W; (ii) San Juan "28-7" Unit Well No. 273 to be located 1325' FSL & 1560' FEL (Unit O) of Section 4, T-27-N, R-7-W; (iii) San Juan "28-7" Unit Well No. 276 to be located 960' FNL & 1065' FWL (Unit D) of Section 33, T-28-N, R-7-W; (iv) San Juan "28-7" Unit Well No. 277 to be located 935' FSL & 1765' FEL (Lot 2/Unit O) of Section 33, T-28-N, R-7-W; and (v) San Juan "28-7" Unit Well No. 279 to be located 1175' FNL & 845' FWL (Lot 4/Unit D) of Section 3, T-27-N, R-7-W: all in Rio Arriba County, New Mexico.

Dear Ms. Marberry:

I have reviewed the above-described applications and discussed this matter with the technical staff of the Division's Aztec district office. These applications are hereby found to be inadequate, unjustified, and unwarranted.

The "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, issued in Case No. 9420 and dated October 17, 1988, as amended by Order No. R-8768-A, issued in Reopened Case No. 9420 on July 16, 1991, and Order No. R-8768-B, issued in Case No. 12296 and dated February 10, 2000, were established and modified over time in order to assure orderly development and to maximize recovery of gas reserves in this pool. Not only was the Division involved in creating and establishing operating procedures for this pool, many industry personnel representing various producers (including Conoco, Inc.) spent a tremendous amount of time and continue to do so under the name of the "Fruitland Coalbed Methane Committee" determining the optimal method and procedures for all to operate in order to prudently develop this unique and prolific reservoir.

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Pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Given the poor quality of these applications and the fact that you called only one day after we had received them to check on their status, I detect that that might be occurring at Conoco. As I understand from Mr. Frank Chaves, Supervisor of the Division Aztec district office, this is not the relationship that they are used to experiencing with Conoco.

These five applications are hereby denied and are being returned to you at this time.

Should Conoco wish to pursue these applications, a hearing in Santa Fe before a duly appointed examiner will be required. At that time Conoco is to provide the Division with, but not necessarily limited to, any and all data pertaining to the current wells within the appropriate quarter section why they are not good candidates for reentry and recompletions, what complications Conoco expects to encounter if these wells were utilized. An detailed explanation with reservoir and geological support data as how and why the proposed off-pattern wells will not adversely affect this pools development thereby preventing waste.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

Kathy Valdes, NMOCD - Santa Fe

Mr. W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe

Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe

Ms. Yolanda Perez, Conoco, Inc. - Houston

conoco NSL 8/7/00

July 14, 2000

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

RE:

San Juan 28-7 #279

Blanco P.C. South/Basin Fruitland Coal

Varlerry

Sec. 3, T27N, R7W Rio Arriba County API # - 30-039-26449

## Dear Michael:

Conoco requests an unorthodox location for the above well located 1175' FNL & 845' FWL Unit D This well is located interior to the boundaries of the 28-7 Unit and does not affect any other unit. Conoco is the only operator in the 28-7 Unit.

This requests allows Conoco the ability to access the Fruitland Coal within a new wellbore removing the risk of mechanical complications in existing wellbores.

If you have any questions or need additional information please give me a call @ (281) 293-1005. Thank you for your time.

\$in&erely,

Regulatory Analyst

District I PO Box 1980, Hobbs, NM BB241-1990 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DO, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088. Santa Fe. NM 87504-2088 \_\_\_ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number		*Pool 72439 /		SOUTH I	BLANCO	PICTURE	*Pool Name  CLIFFS/	BASIN	FRUIT	LAND COA
'Property Code 016608		*Property Name SAN JUAN 28-7 UNIT								'Well Number 279	
'0GRID No.		"Operator Name CONOCO, INC.						Elevation 5801			
					o Sunface	Locat	ion				
UL or lot no.	Section 3	27N	7W	Lat Ion	Feet from the	1	PTH	Fast from the 845	East/M WE	ST	RIO ARRIBA
		11	Bottom	Hole L	ocation	_		rom Surf			
		T	Denne	Lat Im	Feat from the	North	VSauch line	Feet from the	ESSE	rst line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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M Consolidation Code

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