

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079391	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
8. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #150R	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1745'FNL, 1180'FWL  At top prod. interval reported below  At total depth				9. API WELL NO. 30-039-26453	
10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs				10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec. 8, T-27-N, R-5-W				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA OR AREA	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUNDED 5-22-00	16. DATE T.D. REACHED 5-25-00	17. DATE COMPL. (Ready to prod.) 6-27-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6615' GRL, 6627' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3611'	21. PLUG, BACK T.D., MD & TVD 3552'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3411-3483' Pictured Cliffs	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	223'	8 3/4"	104 cu.ft.	
2 7/8"	6.5#	3586'	6 1/4"	1217 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 3411, 3415, 3421, 3423, 3425, 3433, 3437, 3439, 3441, 3449, 3455, 3463, 3467, 3477, 3483'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3411-3483' AMOUNT AND KIND OF MATERIAL USED 434 bbl 30# linear gel, 175,000# 20/40 Brady sd		
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-27-00	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 637 MCF/D Pitot Gauge	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI 739	CALCULATED 24-HOUR RATE	OIL-BBL 637 MCF/D	GAS-MCF 637 MCF/D	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor DATE 7-12-00 JUL 14 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2713'	2940'	White, cr-gr ss.			
Kirtland	2940'	3319'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2713'	
				Kirtland	2940'	
Fruitland	3319'	3410'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3319'	
				Pic. Cliffs	3410'	
Pictured Cliffs	3410'	3611'	Bn-Gry, fine grn, tight ss.			