UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1: 20	
OTO FARMATON, NIM	5. Lease Number SF-079391
1. Type of Well GAS	If Indian, All. or Tribe Name
18 19 30 73 30 ST 18 19 30 30 30 30 30 30 30 30 30 30 30 30 30	7. Unit Agreement Name
2. Name of Operator	
RESOURCES OIL & GAS COMPANY RECEIVED SOIL CON DIV	San Juan 27-5 Unit 8. Well Name & Number San Juan 27-5 U #150
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 328-9700	9. API Well No. 30-039-
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
1745'FNL, 1180'FWL, Sec.8, T-27-N, R-5-W, NMPM	Tapacito Pict.Cliffs 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER DATA
Type of Submission Notice of Intent Recompletion X Subsequent Report Casing Repair Type of Action Abandonment Recompletion New Con Plugging Back Casing Repair Water S	of Plans struction tine Fracturing thut off
Final Abandonment Altering Casing Convers	ion to Injection
X Other -	
13. Describe Proposed or Completed Operations	
	pps Gilsonite, 2% calcium cu.ft.). Tailed w/90 sx.icate, 5 pps Gilsonite, c.). Displace w/20.6 bbl
13. Describe Proposed or Completed Operations 5-25-00 Drill to TD @ 3611'. Circ hole clean. TOOH. TIH words, set @ 3586'. Pump 20 bbl wtr, 20 bbl chemical ahead. Cmtd w/387 sx Class "B" cmt w/6% gel, 5 chloride, 0.25 pps Flocele, 0.1% retardant (110 Class "B" 50/50 poz w/2% gel, 2% sodium metasil 0.25 pps Cellophane, 0.1% fluid loss (114 cu.ft wtr. Circ 10 bbl cmt to surface. ND BOP. NU WH. 14. I hereby certify that the foregoing is true and correct. Signed	ACCEPTED FOR RECORD
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NMOCD