

Submit 3 Copies  
to Appropriate  
District Office  
  
District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
  
District II  
111 South First, Artesia, NM 88210  
  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

WELL API NO.	<b>30-039-26454</b>
Indicate Type of Leas	STATE <input type="checkbox"/> FE <input type="checkbox"/>
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name	<b>RINCON UNIT</b>
Well No.	<b>179M</b>
Pool name or Wildcat	<b>BASIN DAKOTA/BLANCO MESA VERDE</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2 Name of Operator <b>UNION OIL OF CALIFORNIA/dba UNOCAL</b>	
3 Address of Operator <b>P.O. BOX 850, BLOOMFIELD, NM 87413</b>	
4 Well Location Unit Letter <b>F</b> : <b>1650'</b> Feet From The <b>NORTH</b> Line an <b>2120'</b> Feet From The <b>WEST</b> Line Section <b>16</b> Township <b>27N</b> Range <b>06W</b> NMPM <b>RIO ARRIBA</b> County	
5 Elevation (Show whether D.F., RKB, RT, GR, etc.) <b>6554' gr</b>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>COMPLETION PROGRESS</b> <input checked="" type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

"see attached"



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa M Osborne TITLE Asst Basin Pool Clerk DATE 9/27/00  
TYPE OR PRINT NAME Melissa M Osborne TELEPHONE NO. 505 - 632-1811  
This space for State Use  
APPROVED BY STEVEN M. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE SEP 29 2000  
CONDITIONS OF APPROVAL, IF ANY:

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# RINCON UNIT #179M

## Type of Report Completion

Lease Well 511310-179M

State: NM

County: RIO ARRIBA

Activity Date 9/14/2000

INITIAL REPORT

Times

### Description

Hours Remarks

MIRU KEY WELL SERVICE; ND TREE; NU BOP; PU & RIH W/ 3 7/8" BIT, SUB, 2 3/8" 4.7# J-55 WS; TAG CMT @ 7609'; DO CMT PLUG & CMT TO 7666'; CIRC. HOLE; TOOH LD WS; SDFN.

Activity Date 9/15/2000 Day#1

PROGRESS RPT

Times

### Description

Hours Remarks

FINISH LD WS; RDMO DD PU; RU SCHLUMBERGER & RUN DN/CCL/GR & CBL; RD LOGGERS; SDFN.

Activity Date 9/19/2000 DAY #2

PROGRESS RPT

Times

### Description

Hours Remarks

RU SCHLUMBERGER; RU LUBRICATOR; PERF DAKOTA FORM. @ 1 JSPF @ 7440', 43', 62', 68', 75', 79', 7526', 57', 70', 76', 97', 7600', 06', 15', 17', 23', 27', 31', 38', 42', 20 HOLES; NO CHANGE IN FL.

Activity Date 9/20/2000 DAY #3

PROGRESS RPT

Times

### Description

Hours Remarks

RU FMC WELLSAVER. RU BJ SERVICES. TESTED LINES AND VALVES TO 7800#. RU AND BREAK PERFS 7440-7642' W/2% KCL @ 2800#. ISIP 1400#. ACIDIZE PERFS W/ 1000 GALS 15% HCL. DOUBLE INHIBITED, 6-9 BPM DROPPING 40 1.3 SG BALLS TO DIVERT. 2080-4000#. W/ EXCELLENT BALL ACTION. SURGE BALLS OFF OF PERFS. SWI. RD BJ SERVICES. TTL 160 LTR.

Activity Date 9/21/2000 DAY #4

PROGRESS RPT

Times

### Description

Hours Remarks

SICP-500#. RU BJ SERVICES, HOLD SAFETY MEETING. PRESSURE TEST PUMP AND NITROGEN LINES TO 7800#. PRESSURE TEST WELLHEAD SAVER 7800#. START RATE. FRACTURE STIMULATE DAKOTA FORMATION 7440 - 7642'. W/87,860 GALS 70 QUALITY 30# CROSSLINKED FOAM. GEL UNTL QUIT DURING PAD. SHUT-DOWN. FIXED PROBLEM AND WAIT ON FLUID. RE-START FRAC. W/87,860 GALS 70 QUALITY FOAM +141,360 20/40 WHITE SAND + 9140# 14/40 FLEXAND, RAMPED IN STAGE 1-4 POUNDS. ISIP-3600#. 5MIN-2750#. 10MIN-2705#. 15MIN-2638#. RD BJ. RD WELL HEAD SAVER. 3 HR SIP-2400#. OPEN WELL ON 14/64THS CHOKE. WELL MAKING HEAVY WATER, LEFT WELL FLOWING TO PIT OVERNIGHT.

Activity Date 9/22/2000 DAY #5

PROGRESS RPT

Times

### Description

Hours Remarks

FLOWED WELL OVERNIGHT RECOVERING HEAVY WATER PRESSURE 2300-950 AND STABLE ON 14/64 THS CHOKE, WELL FLOWING DRY GAS THIS AM. LITE FLARE AND FLOWED WELL 2 HRS. SWI. FOR SEPARATOR TEST MONDAY MORNING. TR 670 OF 779 BLTR.

Activity Date 9/27/2000 DAY #6

PROGRESS RPT

Times

### Description

Hours Remarks

FLOW TEST WELL THRU SEPARATOR. FLOWED STABILIZED 1.08 MMCFD UP 4.5" CASING @ 450 - 350# CP. THRI 20-65THS CHOKE. WITH 250# BACKPRESSURE ON UNIT. MADE 2 BO + 10 BW. TR 680 OF 790 LOAD.

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