Form 3160-5 (August 1999)

## UNITED STATES

FURM APPRUVED
OMB NO. 1004-0135
Expires: November 30, 200

DEI	Expires: No	vember 30, 2000			
BU	5. Lease Serial No.				
SUNDRY N	SF-080670				
Do not use this abandoned well	6. If Indian, Allottee of	or Tribe Name			
apandoried weit	. Use form 5100-5 (Ar E	tions on reverse side			
SUBMIT IN TRIP	len Element	If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI			
1. Type of Well  ☐ Oil Well			Well Name and No. SAN JUAN 27-	Well Name and No. SAN JUAN 27-4 UNIT 54M	
A A PI Well No					
2. Name of Operator BURLINGTON RESOURCES	n 30-039-26455 10. Field and Pool, or	- Evaloratory			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code)/ Ph: 505.326.9727 Fx: 505.326.9563	BLANCO MV/B	SASIN DK	
4. Location of Well (Footage, Sec., T.	11. County or Parish,	11. County or Parish, and State			
Sec 32 T27N R4W Mer NESE	RIO ARRIBA C	COUNTY, NM			
380 32 12/11 K444 MEL NEOL	10401 02 7001 22				
12. CHECK APPR	COPRIATE BOX(ES) TO	) INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
			ACTION		
TYPE OF SUBMISSION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report     ■	□ Casing Repair	■ New Construction	☐ Recomplete	☑ SPUD	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
_	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wolf following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 8-8-01 MIRU. Spud well @ 1	any or recomplete indizonally, rik will be performed or provide of operations. If the operation rebandonment Notices shall be final inspection.)  1:00 p.m. 8-8-01. clean. TOOH. TIH w/5 jts	the Bond No. on file with BLM/BIA sults in a multiple completion or recoled only after all requirements, includes 9 5/8" 32.3# H-40 ST&C csg. 25 pps Celloflake (189 cu.ft.).	g date of any proposed work and appred and true vertical depths of all per in. Required subsequent reports shall by impletion in a new interval, a Form 31 ing reclamation, have been completed as set @ 227'. Pump 15 bbl wtr. Displace w/14.5 bbl wtr. Circ 1	ne filed within 30 days 160-4 shall be filed once I, and the operator has  ahead. Cmtd	

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #6352 verified by the BLM Well Information System  For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  Committed to AFMSS for processing by Lucy Bee on 08/13/2001 ()						
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER				
Signature E		08/10/2001				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	_ Ti	tle	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	0	ffice	Sala United			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* 4 2 0 2001