Forc. 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.
	SF-080670

6	Ιf	Indian	Allottee	or Tribe	Name
υ.	11	muian,	Allonice	OI IIIDC	Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. A Malan, Amoree of Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. SAN JUAN 27-4 UNIT 54M			
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbrad	Ad B- H. 16.	A Dia	9. API Well No. 30-039-26455				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone vo. 0 Ph: 505.326.9 Fx: 505.326.9	nclude area (16) 9727 9563 EP 201	STATE OF	10. Field and Pool, or BLANCO MV/B				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description		HECEIVE	16	11. County or Parish,	and State		
Sec 32 T27N R4W Mer NESE 1940FSL 100FEL								
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	ATURE OF N	PÎV E, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deeper	n	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	Casing Repair	□ New C	Construction	☐ Recomp	olete	⊠ DRG		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	nd Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	☐ Plug B	ack	□ Water I	Disposal			
8-12-01 Drill to intermediate TD @ 3955'. Circ hole clean. TOOH. 8-13-01 TIH w/92 jts 7" 20# J-55 csg, set @ 3946'. Pump 40 bbl wtr ahead. Cmtd first stage w/136 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (188 cu.ft.). Displace w/40 bbl wtr, 96 bbl mud. Circ 12 bbl to surface. Stage tool @ 3345'. Pump 20 bbl wtr, 20 bb chemical wash, 20 bbl wtr ahead. Cmtd second stage w/535 sx Class "H" premium lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.4% sodium metasilicate, 0.04% fluid loss (1140 cu.ft.). Displace w/108.5 bbl wtr. Circ 28 bbl cmt to surface. WOC. 8-14-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. 8-17-01 Drill to TD @ 8184'. 8-18-01 TIH w/190 jts 4 1/2" 10.5# J-55 csg, set @ 8182'. Pump 20 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/310 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Cellophane, 3% calcium chloride, 6.25 pps Gilsonite, 1% fluid loss, 7 pps CSE (626 cu.ft.). Displace w/130 bbl wtr. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.								
14. I hereby certify that the foregoing is Name (Printed/Typed) PEGGY O	Electronic Submission For BURLINGTON R Committed to AFMSS f	RESOURCES OIL or processing by	& GAS, sent to Maurice Johns	the Farmine	gton /2001 ()			
. tumo(1 timem 1 ypem) FEGGT C	VLL		REFOR	. ACTIONE				
Signature		Date 09/04/2001						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved Dy			Tisto		Dete			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	uitable title to those rights in the		Office		Date			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any persons to any matter with	on knowingly and in its jurisdiction.	willfully to m	ake to any department or	agency of the United		
					7,	THUS		

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

○ 0 5 2011

Swamme UFFICE