Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-080674	

SUNDRY Do not use thi abandoned wel	SF-080674 6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-4 UNI								
Type of Well Oil Well	8. Well Name and No. SAN JUAN 27-4 UNIT 142B								
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-039-26456								
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (Ph: 505.326 Fx: 505.326.)	10. Field and Pool, or Exploratory BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State								
Sec 21 T27N R4W Mer SWSE	RIO ARRIBA COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepe	en	☐ Produc	tion (Start/Resume)	□ Water Shut-Off			
-	☐ Alter Casing	☐ Fracti	ire Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report Subsequent Re	☐ Casing Repair	□ New	□ New Construction		plete	☑ SPUD			
☐ Final Abandonment Notice	☐ Change Plans	Plug a	and Abandon	nd Abandon					
	□ Plug Back □ Wate		□ Water I	Disposal					
13. Describe Proposed or Completed Operation (cl. arly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (8-13-01) MIRU. Spud well @ 8:00 pm 8-13-01. Drill to 232'. Circ hole clean. TOOH. TIH w/5 jts 9-5/8" 32.3# WC-40 ST&C csg, set @ 229'. (8-14-01) Cmtd w/225 sx Class "B" neat w/3% calcium chloride, 0.25 pps flocele (266 cu ft). Circ 16 by circles wirese. WOC. NU BOP. PT BOP & csg to 600 psi/30 mir, OK. Drilling ahead. APD ROW Related									
14. Character and 6 start the forecoing in true and sorrect									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #6446 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/20/2001 ()									
Name (Printed/Typed) PEGGY (Title REPOR	RT AUTHORIZ	ER						
Signature Date 08/16/2001									
1'HIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By			Title		Date	<u></u>			
Conditions of approval, if any, are attacherentify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	es not warrant or he subject lease	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements: or representations as to any matter within its jurisdiction.

** ORIGINAL **

