Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMSF080674						
2. Name of Operator 2. Name of Operator 3. Name of Operator	la. Type of	f Well	Oil Well	🛭 Gas	Well	1	ry 🔲	Other				•		6. If	Indian, All	ottee or	Tribe Name
Name of Operator BURLINGTON RESOURCES O&G CO LP Contact PEGGY COLE SHARI: phradfield@beloc.com SAN JUAN 274 UNIT 142B	b. Type of	f Completion			□ Wo	rk Ov	er 🔲 [Deepen	☐ Plu	g Back	☐ D	iff. Re	esvr.	7. U	nit or CA A	greeme	nt Name and No.
BURLINGTON RESOURCES OAG COLP			Otne	er										N	MNM7840)8A	
FARMINGTON, NM 87499			SOURCE	ES O&G CC	LP		Contact: F	E-Mail: p	bradfield					S	AN JUAN	27-4 U	
At surface SWSE 160FSL 2000FEL At top prod interval reported below At total depth At total dep	3. Address			M 87499				3a. Ph	Phone N : 505.32	10. (mezhig	e afea	code)	333	9. A	PI Well No		9-26456-00-S1
At top prod interval reported below At total depth 4. Date Spatided OB/21/2001 15. Date T.D. Reached OB/21/2001 16. Date Spatided OB/21/2001 17. Desputed OB/21/2001 18. Total Depth: MD TVD OB/21/2001 19. Plug Back T.D.: MD TVD 10. Depth Bridge Plug Set: MD TVD 12. Was well cored? OB/21/2001 10. Depth Bridge Plug Set: MD TVD 12. Was well cored? OB/21/2001 12. Was well cored? OB/21/2001 13. State MD TVD 12. Was well cored? OB/21/2001 14. Elevations (DF, KB, RT, GL)* OB/21/2001	4. Location	of Well (Re	port locat	tion clearly a	nd in ac	corda	nce with F	ederal re	quiremen	(ES)*	4	^A	(2)			ool, or E	Exploratory
All total depth	At surfa	ce SWSE	160FSL	. 2000FEL					19	00	CT 2	UU I)	11. 5	Sec., T., R.,	M., or	Block and Survey
At load depth	At top p	rod interval i	reported b	elow					14 15	RE	CON	1. DI	ı g	-) OI	r Area Sec	21 T2	7N R4W Mer NMP
14. Date Spudded 08/21/2001	At total	depth							6.2	Oil	Tela	3					
18. Total Depth: MD TVD 6270 19. Plug Back T.D.: MD TVD	14. Date Spudded 15. Date T.D. Reached 16. Date Completed 7.7. Elevations (DF. KB. RT, GL)*												9, RT, GL)*				
CBL-CCL-GR	18. Total Depth: MD 6270 19. Plug Back T.D.: MD 6271 20. Depth Bridge Plug Set: MD																
Casing and Liner Record Report all strings set in well			er Mecha	inical Logs F	tun (Sul	omit c	opy of eac	h)		·				1?	⊠ No I		
Hole Size	CBT-CC	CL-GR															
Top Bottom Perforated Interval Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Size Size No. Holes Size	23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in 1	vell)				T	•						
1.0 3.298 6.270 2.84 3.346	Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	2/11 1 1 .										Cement Top*		Amount Pulled
Control Cont					ļ				·····	<u> </u>							
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		· · · · · · · · · · · · · · · · · · ·			1		1			1							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)	6.250	4.5	00 J-55	11.0	3298		627	<u> </u>		 		284		3346		3346	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)														· · · · · · ·			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)				_													
2.375																	
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status				acker Depth	(MD)	Siz	ze Dej	oth Set (l	MD)	Packer De	pth (M	1D)	Size	De	pth Set (M)	D) I	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			6089]			L	1 2	6. Perfor	ation Rec	ord				ــــــــــــــــــــــــــــــــــــــ			
A) MESAVERDE				Top		Bot						1	Size		lo Holes	ļ	Perf. Status
B				100	1						O 516					OPEN	
Date First Production Interval A Date Fivg 509 Press Fivg 509 Press Fivg 509 Press Fivg 509 Frest Froduction Test BBL Corr. API Gravity Gas Gas Gas Gas Gas Gas Corr. API Gas Gas Gas Gas Corr. API Gas Gas Gas Gas Corr. API Gas Gas Corr. API Gas Gas Corr. API Corr. API Gas Corr. API Gas Corr. API Corr. API Gas Corr. API Corr. AP																	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	C)									5841 T	O 608	85	0.2	90	29	OPEN	<u> </u>
Depth Interval											-						
A650 TO 5160 651 BBL 20# LINEAR GEL, 200,000# 20/40 BRADY SD		•		ment Squeez	e, Etc.					mount and	d Type	of M	aterial				
Salation		•		160 651 BBI	20# LII	NEAR	GEL, 200,0	00# 20/4			и турс	C OI IVI	aterrai				
28. Production - Interval A Date First Produced Date Date Production Date Production Date Production Date Date Date Production Date Date Date Production Date Date Date Date Date Date Production Date Date Date Date Date Date Date Date																	
Date First Produced Date Date Production 10/08/2001 1 Date Production 10/08/2001 1 Date Production Date Date Production 10/08/2001 1 Date Date Production Date Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date		58	41 TO 6	085 2503 BE	BL SLK \	NTR,	100,000# 2	0/40 BRA	DY SD	· · · · · · · · · · · · · · · · · · ·							
Date First Produced Date Date Production 10/08/2001 1 Date Production 10/08/2001 1 Date Production Date Date Production 10/08/2001 1 Date Date Production Date Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date	28 Product	ion Interval															
Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Flwg. 509 Press. 582.0 Flows FSE.0 28a. Production - Interval B Date First Test Date Tested Production BBL MCF BBL MCF BBL Ratio GSI Date First Test Date Tested Production Date Tested Production Date Tested Production Date Date Tested Production Date Date Date Production Date Dat	Date First			Test	Oil	1	Gas	Water	Oil C	Gravity	1	Gas	1	Producti	on Method		
Choke Size Flwg 509 Press 509 St 509 S82.0 Csg. Press 509 St 509 S82.0 Cil BBL Gas MCF BBL Gas: Oil Ratio GSI 28a. Production - Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Gravity Corr. API Gravity Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Ratio Gas: Oil Ratio Gas: Oil Gravity Gravity Choke Size Flwg Press. Rate BBL MCF BBL Ratio Gas: Oil Ratio	Produced	luced Date Tested			ection BBL		MCF	BBL	BBL Corr.								
Size Flwg 509 Press. St 509 582.0 BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Date BBL Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Ratio Choke Size Flwg Press. Rate BBL MCF BBL Ratio BBL MCF BBL Ratio GSI Gas Water Gas Oil Ratio Well Status			24 Hr.						Oil	l Well:							
28a. Production - Interval B Date First Produced Date Hours Tested Production BBL MCF BBL Oil Gravity Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Production - Interval B Water BBL Corr. API Gravity Gas Gravity Production Method Gravity Rate BBL Ratio	Size Flwg. 509 Press. R						MCF						:CI				
Date First Date Produced Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date					<u> </u>		1010	l			1		101				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg Press. Rate BBL MCF BBL Ratio	Date First	Test	Hours											Producti	on Method		
Size Five Press Rate BBL MCF BBL Ratio	Produced	Date	Tested	Production	BBL	!	MCF	BBL	Согт	. API		Gravity					
	Choke Size	Flwg.										Well Sta	itus			1	RECORI

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7858 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Produ	uction - Interv	al C										
Date First	Test	Hours	Test	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	,	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Com. API	Gravity	·			
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	tatus			
28c. Produ	uction - Interv	al D			•							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	,	Production Method		
Choke Size				Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	tatus			
29. Dispos	sition of Gas(S	old, used j	for fuel, veni	ed, etc.)	3							
30. Summ Show tests, i	nary of Porous	ones of no	orosity and c	ontents the	reof: Cored ine tool open	intervals and a , flowing and s	II drill-stem shut-in pressures	5	31. For	mation (Log) Markers		
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name	Top Meas. Depth	
SAN JOSE NACIMIEN OJO ALAN 32. Addit NO R	NTO	(include p	0 1918 3109	1918 3109 3337					KIF FR PIC ME CH CH CL ME	O ALAMO RTLAND UITLAND CTURED CLIFFS ESAVERDE IACRA EQUIVALENT IACRA IFF HOUSE ENEFEE DINT LOOKOUT	3096 3232 3457 3705 3813 4219 4697 5261 5510 5851	
1. Eld 5. Su	e enclosed atta ectrical/Mecha andry Notice for	nnical Logary or plugging	g and cemen	t verificatio	n	Geologic R Core Analy	ysis	7	DST Re	eport 4. Directi	onal Survey	
54, 1 nere	toy certify that	aic iorege	Elec	tronic Sub	mission #78 GTON RES	858 Verified by	y the BLM Wel &G CO LP, sel Lucy Bee on 10/	ll Informate the l	ation Sy Farming	ztem. zton	,	
Name	e (please print)	PEGGY	COLE				Title RE	PORT A	AUTHO	RIZER		
Siane	ature	nic Submiss	sion)			Date 10/11/2001						
Signa		<u>/_ioo</u>	no oubimoc	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								