

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. SF-080668 1: 57	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500'FNL, 860'FEL, At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #140A	
DATE ISSUED						9. API WELL NO. 30-039-26457	
15. DATE SPUDDED 8-10-00						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
16. DATE T.D. REACHED 8-19-00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA A Sec. 10, T-27-N, R-4-W	
17. DATE COMPL. (Ready to prod.) 10-3-00						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7239' GR, 7251' KB						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6775'		21. PLUG, BACK T.D., MD & TVD 6660'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6775'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4992-6601' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		240'		12 1/4"	
7"		23# & 20#		3783'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2873'		6704'		508 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6586'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4992, 4995, 5000, 5002, 5005, 5008, 5015, 5039, 5045, 5050, 5154, 5194, 5299, 5302, 5305, 5309, 5312, 55354, 5456, 5428, 5431, 5437, 5447, 5493, 5495, 5528, 5532, 5536, 5540, 5573, 5577, 5616, 5619, 5624, 5628, 5660, 5665, 5673, 5675, 5840, 5855, 5861, 5873, 5890, 58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				DEPTH INTERVAL (MD)			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				AMOUNT AND KIND OF MATERIAL USED			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				4992-5675'			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				15,000 gal 20# linear gel, 163,000# 20/40 Arizona sd			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				5849-6159'			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				12,500 gal slk wtr, 100,000# 20/40 Arizona sd			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				6216-6601'			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				12,500 gal slk wtr, 100,000# 20/40 Arizona sd			
58998, 5906, 5921, 5927, 5934, 5942, 5949, 5969, 6002, 6018, 6032,				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10-3-00		1					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 884		SI 1006				1520 MCF/D Pitot Gauge	
						GAS-MCF	
						1520 MCF/D	
						WATER-BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

ACCEPTED FOR RECORD

NOV 01 2000

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 10-9-00
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3538'	3726'	White, cr-gr ss.	Ojo Alamo	3538'	
Kirtland	3726'	3800'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3726'	
Fruitland	3800'	4125'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3800'	
Pictured Cliffs	4125'	4234'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4125'	
Lewis	4234'	4700'	Shale w/siltstone stringers	Lewis	4234'	
Huerfanito Bentonite*	4700'	5100'	White, waxy chalky bentonite	Huerfanito Bent.	4700'	
Chacra	5100'	5715'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5100'	
Cliff House	5715'	5990'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5715'	
Menefee	5990'	6306'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5990'	
Point Lookout	6306'	6775'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6306'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

6058, 6140, 6150, 6159, 6216,
6224, 6255, 6260, 6265, 6298,
6313, 6331, 6340, 6353, 6363,
6376, 6396, 6402, 6420, 6435,
6531, 6547, 6571, 6576, 6584,
6591, 6601'