

District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CONOCO INC. P.O. BOX 2197, DU 3066 HOUSTON, TEXAS 77252-2197 YOLANDA PEREZ (281)-293-1613		² OGRID Number 005073
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 039-26460	⁵ Pool Name BLANCO MESA VERDE	⁶ Pool Code 72319
⁷ Property Code	⁸ Property Name SAN JUAN 28-7 UNIT	⁹ Well Number 155E

II. ¹⁰ Surface Location

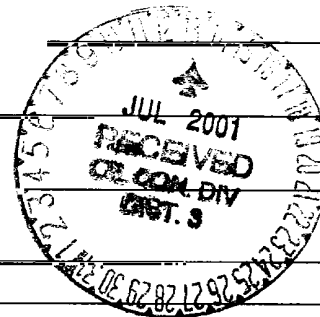
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	22	T27N	R07W		1035	NORTH	1830	WEST	RIO ARriba COUNTY

¹¹ Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code FEDERAL	¹³ Producing Method FLOWING	¹⁴ Gas Connection Date 04-23-01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EPFS BLOOMFIELD, NM	2829478	G	
009018	GIANT REFINERY BLOOMFIELD, NM	2829477	O	



IV. Produced Water

²³ POD 2829479	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01-11-01	²⁶ Ready Date 04-23-01	²⁷ TD 7570	²⁸ PBDT 7482	²⁹ Perforations 5047' - 5420'	³⁰ DHC, MC DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4"	9-5/8"	286	139 S		
8-3/4"	7"	3590	574 S		
6-1/4"	4-1/2"	7570	357 S		
	2-3/8"	7438			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	04-12-01	04-10-01	24 HRS.	125 #	225 #
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
1/2"	0 BBLs	10 BBLs	325 MCFPD		

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:

DEBRA SITTNER

Title:

AGENT FOR CONOCO INC.

Date:

04-23-01

Phone: 970-385-9100 X125

dsittner@trigon-sheehan.com

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHARLIE T. PERLIN

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 33

Approval Date:

AUG 20 2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF-078640	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-07 UNIT #155E	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-26460	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1035' FNL - 1830' FWL At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 22, T27N-R07W						12. COUNTY OR PARISH RIO ARriba	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 01-11-2001						16. DATE T.D. REACHED 01-18-2001	
17. DATE COMPL. (Ready to prod.) 04-12-2001						18. ELEV. (DF, RKB, RT, GR, ETC) * 6602'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7570'	
21. PLUG, BACK T.D. MD. & TVD 7482'						22. IF MULTIPLE COMPL. HOW MANY * 2	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESA VERDE 5047' - 5420'	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		286'		12-1/4"	
7"		20#		3590'		8-3/4"	
4-1/2"		10.5#		7570'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"		7438'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Blanco Mesa Verde 5047' - 5420'				DEPTH INTERVAL (MD)			
SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION				DATE FIRST PRODUCTION			
04-12-2001				PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			
WELL STATUS (Producing or shut-in) PRODUCING				DATE OF TEST			
04-10-2001				HOURS TESTED			
24 HRS.				CHOKE SIZE			
1/2"				PROD'N FOR TEST PERIOD			
OIL - BBL				GAS - MCF			
0 BBLS				825 MCFPD			
WATER - BBL				GAS - OIL RATIO			
10 BBLS							
FLOW TUBING PRESS				CASING PRESSURE			
125#				225#			
CALCULATED 24 - HR RATE				OIL - BBL			
0 BBLS				GAS - MCF			
825 MCFPD				WATER - BBL			
10 BBLS				OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY W. Shenefield w/ MCVI			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc.			
DATE 07-28-2001				OFFICE RECORDER			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #155E Formation Tops
Unit Ltr. C – Sec. 22-T27N-R7W, Rio Arriba Co., NM.

	Drilled Depth	Sub Sea
Ojo Alamo	2450	4165
Kirtland	2521	4093
Fruitland Fm.	2815	3800
Pictured Cliffs	3057	3557
Lewis	3400	3214
Chacra	3968	2646
Cliffhouse	4749	1865
Menefee	4765	1849
Point Lookout	5314	1300
Gallup	6530	84
Greenhorn	7232	-617
Graneros	7297	-682
Two Wells	7324	-709
Paguate	7429	-845
Cubero	7461	876
