FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES

		ENT OF THE INTER OF LAND MANAGEMEN			5 LEASE DESIGNATION A	NO SERIAL NO.			
	SF 080385								
a TYPE OF WORK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
	7. UNIT AGREEMENT NAME 2486								
TYPE OF WELL OIL WELL	GAS WELL X OTH	PLE ,	Rincon Unit 8. FARM OR LEASE NAME, WELL NO.						
NAME OF OPERATOR	710 Union Oil Same		(5670)		Rincon Unit 202M				
ADDRESS AND TELEPHONE NO.	Union Oil Comp	any of California dba(Unoc		30-039-76468					
LOCATION OF WELL (Report locat	P.O. Bo ion clearly and in accordance with any S	ox 671, Midland TX.	JUL 2000		10. FIELD AND POOL OR W				
At surface	,	1980' FSL and 800' FBC	RECEIVED	74	Basin Dakota/	Mesa Verde			
At proposed prod.zone		Same as Surface	OIL CON. DIV		AND SURVEY OR AREA Sec. 27, T-27	' N. D. 7 \A/			
DISTANCE IN MILES AND DIRECT	ION FROM NEAREST TOWN OR POS	ST OFFICE"	50			13. STATE			
CISTANCE FROM PROPOSED* LOCATI	40 miles Sou	theast from Bloomfield NM		\$ `	Rio Arriba	NM			
TO NEAREST PROPERTY OR LEASE LINE FT (Also to nearest drig, Unit line, if any)	2640'	16. NO. OF ACRES IN	2645.09	17. NO. OF ACRES	ASSIGNED TO 320 E/) <u> </u>			
CISTANCE FROM PROPOSIO LOCATI NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE	0640	19. PROPOSED DEPT	Н	20. ROTARY OR	CABLE TOOLS				
ELEVATIONS (Show whether DF, R	s, r i		7631'		Rotary				
and the second s	., 51, 5	6729' GR	-		22. APPROX.DATE WORK V				
	Р	ROPOSED CASING AND	CEMENTING PROGRAM	И	July 15,26	000			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u></u>	QUANTITY OF CEMENT				
12-1/4"	H-40 9-5/8"	32.3#	350'	285	285 SACKS "B" TOC @ SURFACE				
	K-55 7"	20#	2600'	<u> </u>	SACKS TYPE III TOC @ SURFACE				
8-3/4"	N 80 4 10"	14.04			S 65/35 POZ TYPE III TOC TIED INTO 7" CAS				
6-1/4" This section is a procedural rovice and appeals pure	N-80 4-1/2" Etc.; ect to technical and w pursuant to 43 CFR 3165.4 incon Unit 202M, and comp	•		ORILLING OF SUBJECT TO	TERATIONS AUTHORICOMPLIANCE WITH	ZED ARE ATTACHED			
6-1/4" This action is so procedural rovice and appeal pure Unocal plans to drill the R BOP- One double gate BO will hydraulically operate E	to the technical and we pursuant to 43 OFR 3165.4 incon Unit 202M, and compore with 3-1/2" pipe and blind 30P with 1 1/2 times the ne	3165.3 "Expedited of the second of the secon	APD/ROW I the Basin Dakota and do	DRILLING OF SUBJECT TO "GENERAL R winhole committive chokes, ar	TERMINIS AUTHORI COMPLIANCE WITH EQUIREMENTS" Ingle the two formations	ZED ARE ATTACHED			
File action is a procedural rowa and appear pure. Unocal plans to drill the R BOP- One double gate BO will hydraulically operate B	Puravant to 43 CFR 3165.4 incon Unit 202M, and comp DP with 3-1/2" pipe and blind 3OP with 1 1/2 times the need during the drilling of the	3165.3 "Expedited of the second of the secon	APD/ROW I the Basin Dakota and do	DRILLING OF SUBJECT TO "GENERAL R winhole committive chokes, ar	TERMINIS AUTHORI COMPLIANCE WITH EQUIREMENTS" Ingle the two formations	ZED ARE ATTACHED			
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6-1/4" This serion is a procedural rovid apposed part of part	Pursuant to 43 OFR stant to 43 OFR with 3-1/2" pipe and blind stant to 43 OFR with 1 1/2 times the need during the drilling of the stant to 43 OFR with 1 1/2 times the need during the drilling of the stant to 43 OFR with 1 1/2 times the need during the drilling of the stant to 43 OFR with 3-1/2" pipe and blind	3165.3 "Expedited And lete in the Mesa Verde and drams, one choke manifold cessary capacity to close to 6-1/4" hole. event that we have to flare	APD/ROW I the Basin Dakota and do d with adjustable and posi he rams and retain a mini while dust drilling the pro	DRILLING OF SUBJECT TO "GENERAL R winhole committive chokes, armum of 200 ps duction hole.	TERATIONS AUTHORI COMPLIANCE WITH EQUIREMENTS" ngle the two formations n accumulator i above recharge.	ZED ARE ATTACHED			
6-1/4" This serion is a procedural rovid apposed part of part	pursuant to 43 OFR stant to 44	3165.3 "Expedited And lete in the Mesa Verde and drams, one choke manifold cessary capacity to close to 6-1/4" hole. event that we have to flare the company of the compan	APD/ROW I the Basin Dakota and do d with adjustable and posi he rams and retain a mini while dust drilling the pro	DRILLING OF SUBJECT TO "GENERAL Rewnhole committive chokes, armum of 200 ps duction hole.	TERATIONS AUTHORICOMPLIANCE WITH EQUIREMENTS" in accumulator if above recharge.	ZED ARE ATTACHED			
Final action is a procedural rower and apposed pure. Dure and apposed pure. Unocal plans to drill the R BOP- One double gate BC will hydraulically operate E Rotating head will be utiliz (Schematics are attached We will have a fire suppression of the suppressio	PUTALISM TO LOCATION OF PUTALISM TO 43 CFR 3165.4 incon Unit 202M, and compose of the second of the	3165.3 "Expedited And lete in the Mesa Verde and drams, one choke manifold cessary capacity to close to 6-1/4" hole. event that we have to flare the company of the compan	APD/ROW I the Basin Dakota and do d with adjustable and posi he rams and retain a mini while dust drilling the pro	DRILLING OF SUBJECT TO "GENERAL Rewnhole committive chokes, armum of 200 ps duction hole.	TERATIONS AUTHORICOMPLIANCE WITH EQUIREMENTS" in accumulator if above recharge.	ZED ARE ATTACHED			
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NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azlec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-1(2 Revised February 21, 19' 1 Instructions on bac

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copie;

Fee Lease - 3 Copies

2011 JUM - S AM 9:33

AMENDED REPORT

		WI	ELL LO	CATIO	N AND A	CREA	GE DEDI	EATION P	EAT ,	10 2-2		
API Number				¹ Pool Cod	¹ Pool Code ² Pool Name							
30031-26468				7 1599	71599 - Basin, Dakota E 1/2 -							
4 Property 0 0 1510			' Property Name RINCON UNIT				' Well Number 202M					
023710								'Elevation 6729 —				
					¹⁰ Surface Location				<u></u>			
UL or lot no. Section Township		Range	Let Idn Feet from the		c North/South line		Feet from the East/Wes		t line	County		
I	27	27 N	7 W		1980		outh		800 East		Rio Arriba	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Let Ida	Feet from th	ne Nort	h/South line	Feet from the	East/West	line	County	
" Dedicated Acr	es " Joint	or Infill 14	Consolidatio	n Code 11 C	rder No.		—+A———————————————————————————————————	<u> </u>	<u></u> _			
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X							No.	7.				
B1.5/cm.		····	7		JUL REG	200 0		R M	Del	4		
8		Unit der	105/	150 A	OIL.CO	ON. DIV 31 3	7.91.5	Signature Mike Pl Printed Nam	nillips			
		Veny /			Esponson	- h-198		4	-	an Ba	asin Drlg Foren	
			SEC.	·	0.	3		3/2/200	00			
			JEC.	27			<i>F</i>	18SURV	EYOR (CERT	TIFICATION	
					5		a 800'	I hereby certi was plotted fr	fy that the we om field note:	ell locations of actua	n shown on this plat	
Ψ!				1		1	11-1	me or under to	my supervisio	n, and the	at the same is true	
o, o > √							10,	Date of Surve	N N	MET	20	
<i>></i>						1980'		Signature	#84		3	
	(200	10'W			40			Will Certificate Nu	Them Est	166	ske II	
	~ ~ 11			New	Mexico Oil	93cH	Fa on Division	1.				

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State of New Mexico Energy, Minerals & Natural Resources Department

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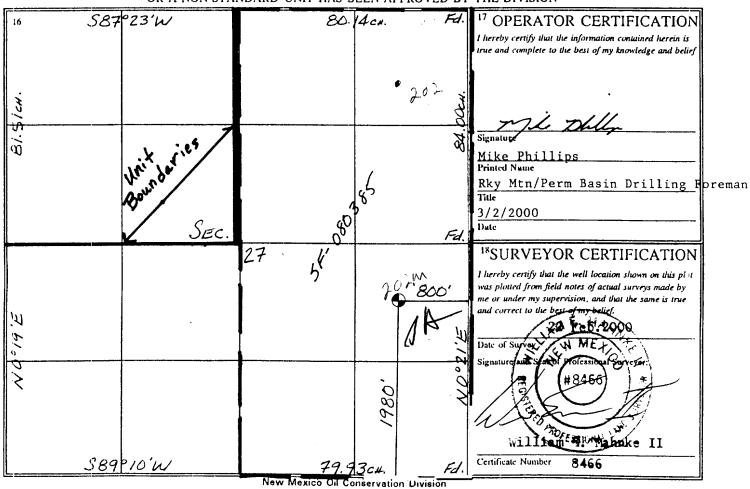
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office

State Lease - 4 Copie; Fee Lease - 3 Copies

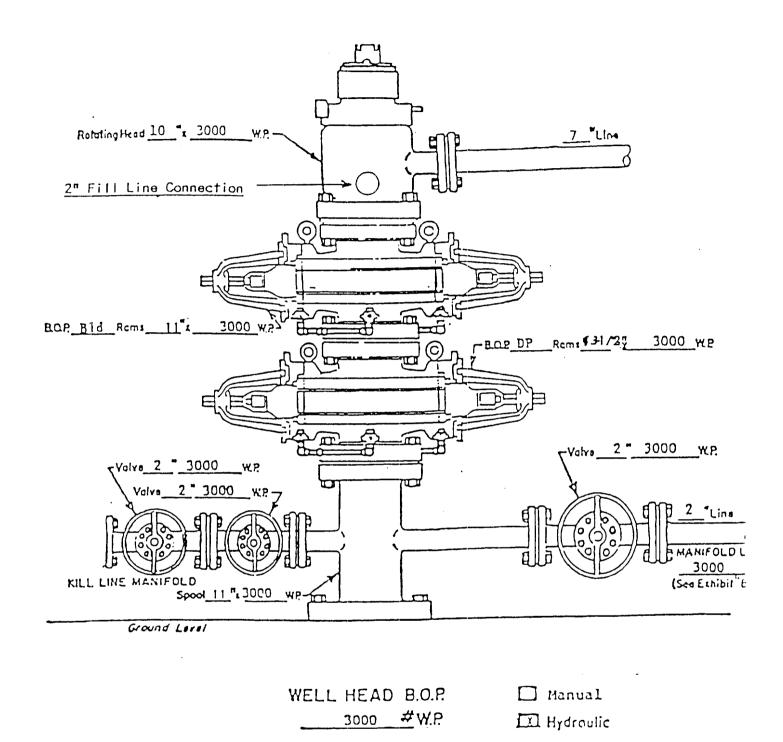
20 JUNI -S AM 9: AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT, WILL

-	API Numb	cr / C	1	' Pool Code	c	Pool Name					
<i>50-0</i> 3'	9-X	6468		72319		Blanco M	lesa Verde	E/½ —			
4 Property	⁴ Property Code ⁵ Property Name								* Well Number		
01151	0		RINCON UNIT								
¹0GRID	RID No. 1 Operator Name							Elevation			
02371	0			NOINU	OIL COMPAN	IL COMPANY OF CALIFORNIA					
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
1	27	27 N	7 W		1980	South	800	East	Rio Arriba		
	<u> </u>		11 Bot	tom Hol	e Location I	f Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Act		or Infill	Consolidatio	n Code 13 C	l Order No.	<u></u>	<u> </u>				
320 E	H										
NO ALLO	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS I	IAVE BEEN CO	ONSOLIDATED		
		OR A	NON-ST	ANDARD	UNIT HAS BI	EEN APPROVED	BY THE DIV	ISION			



UNION OIL COMPANY OF CALIFORNIA RINCON UNIT WELLS RINCON FIELD RIG ARRIBA COUNTY, NEW MEXICO



NOTE: Although 3000 psi 80P equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi 80P equipment due to the known drilling and reservoir conditions.

ATTACHMENT NO. 1

