

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil of California/dba UNOCAL

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1980' FSL & 800' FEL

Sec. 27, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Rincon Unit

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SF 080385

8. Well Name and No.

RINCON UNIT 202M

9. API Well No.

30-039-26468

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling
☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

" SEE ATTACHED"



Report cement TDPS

PD/ROW EXPEDITED

14.

Signed

Melissa M. Osborne
MELISSA M. OSBORNE

Title

PRODUCTION CLERK

ACCEPTED FOR RECORD

Date

08/29/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOC

RINCON UNIT #202M**Type of Report DRILLING DK/MV**

Lease Well 511310-202M

State: NM

County: RIO ARRIBA

8/19/2000**Day #: 1****INITIAL REPORT**

Times

Hours

Description DRLG.

Remarks

15.75

MIRU BEARCAT DRILLING COMPANY RIG #3. HELD SAFETY MTG & RIG INSPECTIONS. NO MAJOR EXCEPTIONS.

2.25

DRLG RAT & MOUSE HOLES.

2.00

REHANG BOP.

0.75

DRLG 12-1/4" HOLE F/ 0-45' W/ ALL WT - 110 RPM SPUD MUD.

0.50

REPAIR CELLAR JET.

2.75

DRLG F/ 45-101' W/ ALL

8/20/2000**Day #2****INITIAL REPORT**

Times

Hours

Description WELD ON WELLHEAD.

Remarks

2.00

DRLG F/ 101-160' W/ ALL WT, 120 RPM, 315 GPM, 700 PSI-SPUD MUD.

0.50

WL SURVEY @ 121' - 1/2 DEG. RIG SERVICE. CHANGE SHAKER SCREENS TO 120'S.

3.50

DRLG F/ 160-335' W/ ALL WT, 120 RPM, 315 GPM, 700 PSI - SPUD MUD.

1.00

POOH. BIT BOUNCING & TORQUEING.

1.00

CHANGE BITS & TIH TO 275'. WASH 60' TO BOTTOM. 2 CONES LOCKED - ALL BEARINGS GONE.

0.75

DRLG F/ 335 - 337'. BIT BOUNCING & TORQUEING. ATTEMPT TO WORK PAST JUNK.

2.00

CIRC & WO MAGNET. POOH FOR MAGNET.

2.00

MU MAGNET & TIH TO 337' - NO FILL. WORK MAGNET. POOH. RECOVERED 2 JOURNAL BEARINGS, CLAY BALL ON MAGNET.

1.75

MU BIT & TIH TO 337'. ATTEMPT TO DRILL. ROTARY DRIVE BEARINGS FAILED. CIRC, POOH TO RUN CSG.

2.00

RU & RUN 8 JTS (338") 9-5/8" 32.3# H-40 STC CSG. LAND @ 349', FC @ 306'.

1.00

RU BJ & PUMP 200 SX CLASS "B" CMT + 2% CACL2 + 1/4#/SK CELLOFLAKE. PUMP @ 14.60 PPG, 1.39 YIELD. DISPLACE W/ 22 BW. BUMP PLUG, FLOAT HELD. CIRC 23 BBLs CMT TO PIT.

4.00

WOC.

2.50

CUT OFF 9-5/8" & WELD ON WELLHEAD.

8/21/2000**Day #3****INITIAL REPORT**

Times

Hours

Description DRLG

Remarks

1.50

WELD ON WELLHEAD & TEST WELD.

7.00

NU BOPE. LAY BLEED-OFF LINES.

0.50

TEST CSG, BLIND RAMS, BOP, CHOKE MANIFOLD TO 1000 PSI FOR 30 MINS - HELD.

4.50

REPLACE BEARINGS & U-JTS ON ROTARY DRIVE.

1.00

MU 8-3/4" BIT & SHOCK SUB & TIH TO 304'. TAG CMT.

1.00

DRLG PLUG & FC, CMT & SHOE.

2.50

DRLG 8-3/4" HOLE F/ 349 - 545' W/ 15-30K, 80 RPM, WATER & POLYMER, 950 PSI, 250 GPM.

0.25

SERVICE RIG.

3.50

DRLG F/ 545 - 867' W/ 30K, 80 RPM, WATER & POLYMER, 950 PSI, 321 GPM.

0.25

WL SURVEY @ 827' - 1 DEG.

2.00

DRLG F/ 867-1010' W/ 30K, 80 RPM, WATER & POLYMER, 950 PSI, 321 GPM.

8/22/2000 Day #4**PROGRESS RPT**

Times

Hours

Description LD DP & DC'S

Remarks

3.50

DRLG 8-3/4" HOLE F/ 1010-1333' W/ 30-40K, 70-80 RPM, 1000 PSI, 321 GPM, WATER & POLYMER.

0.50

WLS @ 1293' - 1 DEG.

5.50

DRLG 8-3/4" HOLE F/ 1333-1878' W/ 30-40K, 70-80 RPM, 1000 PSI, 321 GPM, WATER & POLYMER.

0.50

WLS @ 1847' - 3/4 DEG.

3.75

DRLG 8-3/4" HOLE F/ 1878-2162' W/ 30-40K, 70-80 RPM, 1000 PSI, 321 GPM, WATER & POLYMER.

0.25

INSTALL ROTATING HEAD RUBBER.

3.00

DRLG 8-3/4" HOLE F/ 2162-2381' W/ 30-40K, 70-80 RPM, 1000 PSI, 321 GPM, START UP MUD.

0.50

WLS @ 2331' - 1/2 DEG. RIG SERVICE.

3.75

DRLG 8-3/4" HOLE F/ 2381-2550' W/ 30-40K, 70-80 RPM, 1050 PSI, 321 GPM, 40-45 VIS 8.9# MW.

8/23/2000
PROGRESS RPT

Day #:5
Times

0.50 WLS @ 2510' - 1/2 DEG. PUMP SLUG.
1.25 POOH, LD DP & DC'S.

Hours	Description	Remarks
	PU DC'S & DP.	
3.00	LD DP & DC'S.	
3.00	SAFETY MTG, RIG & RUN 58 JTS 7" 20# STC (2518.89') CSG. SET @ 2530.89'. TOP FC @ 2485'.	

Hours	Description	Remarks
	7" CSG DETAIL	
1.00	7" WEATHERFORD TEXAS PATTERN SHOE	
43.64	1 JT 7" 20# I-50 ST&C NEW CSG	
1.00	7" WEATHERFORD FLOAT COLLAR	
2,444.18	56 JTS 7" 20# I-50 ST&C NEW CSG	
29.07	1 PC 7" 20# DITTO CSG	
12.00	KB	
2,530.89	FHD	
1.00	CIRC CSG TO CMT.	
1.50	SAFETY MTG. RU BJ & CMT STAGE 1 W/ 300 SX 65:35 TYPE 111 8% GEL, 2% CACL2, 6.25 PPS GILSONITE, .25 FLOCELE. PUMP @ 12.10 PPG, YIELD 2.11. TAIL W/ 50 SX TYPE 111 2/ 2% CACL2, .25 PPS FLOCELE. PUMP @ 14.60 PPG, YIELD 1.39. CIRC 16 BBLS GOOD CMT TO PIT. PD @ 2:15 PM.	
6.50	ND. SET CSG SLIPS W/ 43K CUT OFF 15' & INSTALL PROD HEAD. TEST TO 1200 PSI & NU BOP.	
0.50	TEST CSG, BLIND RAMS & CHOKE TO 1500 PSI.	
3.50	RIG TO AIR DRILL. CHANGE KELLY. RIG BLOOIE LINE FOR LOGGERS. PU & TEST HAMMER. STRAP & PU DC'S & DP.	

8/24/2000
PROGRESS RPT

Day # 6
Times

Hours	Description	Remarks
	DRLG.	
4.00	PU DP & TIH TO 2471'. TAG CMT.	
0.50	TEST CSG, BLIND RAMS & CHOKE TO 1500 PSI FOR 30 MINS.	
2.00	INSTALL ROTATING RUBBER. UNLOAD HOLE W/ 1000 PSI AIR. EST MIST RATE.	
2.25	DRLG CMT, PLUG, FLOAT COLLAR & SHOE. DRLG TO 2553'. DRY UP HOLE TO DUST.	
1.50	DRLG 6-1/4" HOLE W/ AIR HAMMER 2553-2711' W/ 2-4K, 35-40 RPM, 450 PSI AIR, 2000 SCFM.	
0.25	RIG SERVICE. CHECK ROTATING HEAD & CLAMP.	
8.25	DRLG 6-1/4" HOLE W/ AIR HAMMER 2711-3773' W/ 2-4K, 35-40 RPM, 450 PSI AIR, 2000 SCFM.	
0.25	RIG SERVICE. CHECK ROTATING HEAD & CLAMP.	
5.00	DRLG 6-1/4" HOLE W/ AIR HAMMER 3773-4285' W/ 2-4K, 35-40 RP, 450 PSI AIR, 2000 SCFM.	

8/25/2000
PROGRESS RPT

Day #7
Times

Hours	Description	Remarks
	SWITCH F/ AIR TO NITROGEN.	
6.00	DRLG F/ 4185-4907' W/ 2-4K, 30-40 RPM, 450 PSI AIR.	
0.25	RIG SERVICE.	
3.75	DRLG F/ 4907-5283' W/ 2-4K, 30-40 RPM, 450 PSI AIR.	
0.25	RIG SERVICE.	
8.25	DRLG F/ 5283-6433' W/ 2-4K, 30-40 RPM, 450 PSI AIR.	
0.25	RIG SERVICE.	
4.25	DRLG F/ 6433-6832' W/ 2-4K, 30-40 RPM, 450 PSI AIR. BLOW HOLE CLEAN. SWITCH OVER F/ AIR TO NITROGEN.	

8/26/2000
FINAL REPORT

Day #8
Times

Hours	Description	Remarks
	RUN 4-1/2" CSG.	
10.00	DRLG F/ 6832-7605' W/ NITROGEN, 350 PSI, 1300 SCFM, 2-4K, 30-40 RPM - ON AIR HAMME	
0.25	RIG SERVICE.	
1.75	DRLG F/ 7605-7706' W/ NITROGEN, 350 PSI, 1300 SCFM, 2-4K, 30-40 RPM - ON AIR HAMME	
1.00	BLOW HOLE CLEAN.	
5.00	POOH LD DP.	
0.25	RIG SERVICE.	
2.50	LD DP & DC'S.	
1.00	RIG TO RUN CSG. CHANGE RAMS. SAFETY MTG W/ CSG CREW & RIG HANDS. RUN 4-1/2" 11.6# LTC CSG, INC.	

8/27/2000

FINAL REPORT

Times

Hours	Description	Remarks
2.00	RUN 183 JTS 4-1/2" 11.6# I-80 LTC (7719.92'). LAND @ 7718'. TOP FC @ 7631'.	RIG RELEASED).
	4-1/2" CSG DETAIL	
1.00	4-1/2" WEATHERFORD FLOAT SHOE	
42.18	1 JT 4-1/2" 11.6# I-80 ST&C NEW CSG	
1.00	4-1/2" WEATHERFORD FLOAT COLLAR	
7,661.24	182 JTS 4-1/2" 11.6# I-80 ST&C NEW CSG	
14.90	1 PC 4-1/2" DITTO CSG	
7,719.92		
- 2.00	LESS NON CSG	
7,717.92	FHD	
1.50	RU CMT. HEAD & BLOW HOLE W/ 1350 SCFM N2. HOLE WET ON BOTTOM. HELD SAFETY MTG W/ CEMENTERS.	
2.00	TEST PUMPS & LINES TO 3000 PSI. CMT W/ BJ. LOCKED UP 113 BBLS INTO DISPLACEMENT. LEFT APPROX 1000' CMT IN CSG.	
6.00	ND BOPE. SET SLIPS W/ 70K STRING WT. CUT OFF 4-1/2". INSTALL FUZZ CAP. HANG BACK BOP. CLEAN LOCATION. RIG RELEASED @ 5:30 PM 8/26/2000. WILL MOVE TO RINCON 179M. CMT W/ 600 SX 65:35 TYPE III 6% GEL, 10# CSE, 3% CACL2, .25 FLOCELE. PUMP @ 12.50 PPG, YIELD 2.11.	