

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 202M

9. API Well No.

30-039-26468

10. Field and Pool, or Exploration Area

BLANCO MESA VERDE

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1980' FSL & 800' FEL

"I" Sec 27, T27N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

COMPLETION

☐ Change of Plans

☐ New Construction

☐ Non-routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

LOC-SET PACKER SET AT 4768' TO PRODUCE MV ZONE FOR TEST
SEE ATTACHED



070 FARMINGTON, NM
2001 SEP 21 PM 4:24
RECEIVED

14. Signed MICHAEL C. PHILLIPS Title SAN JUAN BASIN FOREMAN

Date 09/19/01

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date NOV 08 2001

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History
RINCON UNIT #202M
COMPLETE MV ZONE

Lease Well 521325-M202

State: NM

County: RIO ARriba

8/29/2001 TOH W/2 3/8" TBG; RU SCHLUMBERGER; SET EASY DRILL PLUG AT 6020'; PRESSURE TEST CSG TO 1500# - HELD OK; RU AND PERFORATE MV LOOKOUT FORMATION AS FOLLOWS: 5366', 68, 70, 74, 78, 84, 86, 89, 94, 99, 5434', 36, 38, 40, 44, 46, 48, 50, 57, 62, 67, 71, 84, 89; TOTAL OF 24 HOLES; FLUID IN CASING; DROPPED 2200' WITH GAS TO SURFACE BETWEEN GUN RUNS; SWI; FRAC IN AM.

8/30/2001 BREAK DOWN FORMATION; START ACID WITH BALL SEALERS; INCREASED RATE TO 27.4 BPM AT 3789# BALL OFF FORMATION WITH GOOD BALL ACTION ON ACID JOB; RU SCHLUMBERGER TO RUN JUNK BASKET BELOW PERFORATIONS; RD SCHLUMBERGER & RU BJ TO FRAC AS FOLLOWS: 54,000 GALS 70Q FOAM WITH 147,000# 20/40 BROWN SAND + 6750# FLEX SAND IN 5 STAGES; WELL SCREENED OUT ON FLUSH LEAVING 600' OF SAND IN CSG; 15 BBLS TO GO ON FLUSH; ISIP OF 6450#, 5 MIN 4580#, 10 MIN 3439#, 15 MIN 3180#; OPENED WELL UP 2 HRS AFTER FRAC WITH 1850# ON 10/64" CHOKE; WELL FLOWED FOR 45 MIN, PRESSURE DOWN TO 0; SWI TO CLEAN OUT IN AM.

8/31/2001 TIH W.2 3/8" TBG TO 4000'; UNLOAD WELL WITH AIR AND FOAM; CLEAN OUT TO 5800'; BLOW WELL FOR 2 HRS; POH 10 STANDS; PUT WELL ON PRODUCTION.

9/4/2001 TAG FOR FILL WITH 2 3/8 TUBING & RU SCHLUMBERGER, SET FASTDRILL PLUG AT 5300', PRESSURE TAG TEST PLUG TO 1500#, RU TO PERFORATE CLIFFHOUSE @4833', 36', 67', 71', 5005', 08', 13', 15', 23', 26', 32', 35', 52', 56', 60', 73', 77', 84', 5113', 18', 23', 28', 30', 33', 35', 38', 5222', 26', 30', 50', 54', 64', 67', AFTER NUMEROUS GUN RUNS TO GET PERFORATED (8 1/2 HRS) TO LATE TO FRAC WELL SDON.

9/5/2001 RU BJ FOR ACID JOB; BROKE FORMATION DOWN @ 4850# TO 3680# AT 21.8 BBLS PER MIN; ACIDIZE AND BALLOFF PERFS; SURGED WELL BACK WITH 1254# ISDP; RU SCHLUMBERGER; RAN JUNG BASKET TO RETRIEVE BALL SEALERS; RD SCHLUMBERGER & RU BJ TO FRAC WELL AS FOLLOWS: 34,875 GALS 70Q FOAM WITH 86,800# 20/40 BROWN SAND + 4200# FLEX SAND IN 5 STAGES, MAX PRESS 4045#, AVG PRESSURE 3912# AT 49 BPM; ISDP OF 2350#, 5 MIN 2104#, 10 MIN 2100#, 15 MIN 2094#; OPEN WELL UP ON 8/64" CHOKE AFTER 1 HR SHUT IN W/2250#; FLOWED WELL FOR 1 HR; PRESSURE AT 2100#; LEFT WELL WITH FLOWBACK CREW.

9/6/2001 CONTINUE TO FLOW BACK WELL AFTER FRAC WITH 1200# ON 12/64" CK; OPEN WELL UP TO PRODUCTION LINE, PRODUCED FOR 4 HRS; WELL LOGGED OFF; PUT WELL BACK TO BLOW PIT ON OPEN 2" LINE W/HEAVY MIST ON RETURNS; APPROX 275 BLBS FLUID TO RECOVER.

9/7/2001 TIH; TAG FILL @ 5100'; CLEAN OUT TO TOP OF BRIDGE PLUG @ 5300'; BLOW WELL FOR 2 HRS; PUT WELL ON PRODUCTION LINE OVERNIGHT; SDFN.

9/8/2001 TIH; TAG 15' FILL; CLEAN OUT WITH AIR AND FOAM; FLOW WELL FOR 1 HR TO BLOW PIT; BLOW WELL WITH AIR AND FOAM APPROX 1 BBL ON RETURNS; POH; PUT WELL ON PRODUCTION; SDFN.

9/11/2001 TIH, LOC-SET PACKER, 78 STANDS 2 3/8" TBG; SET PKR AT 4768'; LAND TBG AT 5261'; PRESSURE TEST CSG TO 1000# - HELD OK; BLED DOWN CSG PRESSURE TO 500#; RD.

9/13/2001 TIH, NO FILL; CIRC HOLE DRY WITH AIR; TOH W/TBG LAYING DOWN TO FLOAT 72 JTS; RAN PRESSURE DIP & AFTER FRAC LOG; SDON

9/14/2001 RU BJ; PUMP 10,000 SCFM N2 AT 500#; WELL BEGAN TO PRESSURE 1200# AFTER PUMPING 20,000 SCFM N2; CONTINUE TO PUMP WITH TOTAL OF 50,000 SCFM N2, WITH 950# ISDP; LEFT WELL SHUT IN UNTIL AM.