

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2001 SEP 21 PM 4:22	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		070	
2. Name of Operator <b>PURE RESOURCES L.P.</b>			
3. Address of Operator <b>P.O. Box 850 - Bloomfield, NM 87443</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>1980' FSL &amp; 800' FEL</b> At top prod. Interval report below At total depth			
14. PERMIT NO.		DATE ISSUED <b>07/02/00</b>	
15. DATE SPUDDED <b>08/19/00</b>		16. DATE T.D. REACHED <b>08/27/00</b>	
17. DATE COMPL. Ready to prod) <b>09/03/01</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6729' GR</b>	
19. ELEV. CASING HEAD <b>12'</b>		20. TOTAL DEPTH, MD & TV <b>7720' MD</b>	
21. PLUG BACK T.D., MD & TVD <b>7680' MD</b>		22. IF MULTIPLE COMPL. HOW MANY* <b>2</b>	
23. INTERVALS DRILLED BY <b>== &gt;</b>		24. ROTARY TOOLS <b>0'-7720'</b>	
25. CABLE TOOLS <b>NO</b>		26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>CLIFFHOUSE 4833' - 5267' / POINT LOOKOUT 5366' - 5489'</b>	
27. Was Directional Survey Made		28. TYPE ELECTRIC AND OTHER LOGS RUN <b>CNL - CCL - GR LOGS</b>	
29. CASING RECORD (Report all strings set in well)			
30. TUBING RECORD			
31. Perforation record (interval, size, and number)			
32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.			
33. PRODUCTION			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
35. List Attachments			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

Signature Michael C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 9/19/01

ACCEPTED FOR RECORD  
Terry Boone  
NOV 08 2001  
FARMINGTON FIELD OFFICE  
BY [Signature]

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCQ

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2391'	2520'	water
Fruitland Coal	2535'	2820'	gas
Pictured Cliffs	3061'	3175'	gas
Mesa Verde	4791'	5712'	gas
Dakota	7496'	7631'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5712'	
Ojo Alamo	2391'		Tocito Sand	6891'	
Kirtland Shale	2471'		Dakota	7496'	
Pictured Cliffs	3061'				
Lewis Shale	3161'				
Cliff House	4791'				
Point Lookout	5312'				