

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078972
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
3b. Phone No. (include area code) (281) 293-1613		8. Well Name And No. SAN JUAN 28-7 UNIT #274
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FNL - 1865' FWL, SEC. 11, T27N-R07W, UNIT LETTER 'C'		9. API Well No. 30-039-26471
		10. Field And Pool, Or Exploratory Area S. Blanco PC - Basin FC
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE REVERSE SIDE OF FORM FOR DAILY COMPLETION DETAILS
ON THE SOUTH BLANCO PICTURED CLIFFS FORMATION.

PLEASE NOTE THAT THE BASIN FRUITLAND COAL WILL BE COMPLETED AT
A LATER DATE.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER		Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>		Date 01/03/01
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date FEB 08 2001
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

I hereby certify that the foregoing is true and correct, and that I am duly authorized to make the same on behalf of the United States, and that I am not acting in any capacity other than as a representative of the United States in this matter within my jurisdiction.

Daily Summary

300392647100	Field No.	Area	County	State/Province	License No.
		EAST	RIO ARRIBA	New Mexico	
11/22/00	11/26/00				

Start	Stop	Notes
11/27/00		HELD SAFETY MEETING. CLEANED LOCATION & FENCED PIT
11/28/00		HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 3404' TO 2000'. RAN GAMMA RAY / CCL FROM 3404' TO SURFACE. RD SCHLUMBERGER.
11/29/00		HELD SAFETY MEETING. INSTALLED FRAC VALVES. MOVED IN FRAC TANKS AND FILLED WITH 2 % KCL WATER.
11/30/00		HELD SAFETY MEETING. RU BJ SERVIC. TESTED CSG TO 4000 #. HELD OK. RD BJ SERVIC. RU BLUE JET. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE PICTURED CLIFFS FROM 3202' - 3216', 3228' - 3232', 3246' - 3248', 3251' - 3253', 3262' - 3286'. TOTAL OF 39 HOLES. 0 # PRESURE AFTER PERFORATING. RD BLUE JET. SWON.
12/1/00		WAITING ON FRAC
12/3/00		HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS.
12/4/00		HELD SAFETY MEETING. FOAMED FRACED THE PICTURED CLIFFS. TESTED LINES TO 4500 #. SET POP-OFF @ 3400 #. EST RATE - BROKE DOWN PERFS @ 2300 #. DROPPED 60 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS & 2 BALLS PER BBL FOR THE REMAINING BALLS @ 25 BPM. GOOD BALL ACTION. BALLED OUT @ 3500 #. RU BLUE JET. RIH W/ JUNK BASKET & RETRIEVED 60 BALL SEALERS. HAD 36 HITS ON BALL SEALERS. RD BLUE JET. FOAM FRACED W/ 70 Q/25 # LINEAR, 456,900 SCF N2 & 392 BBL Slick WATER & 107,460 # 20/40 BRADY SAND. AVG PRESSURE 1700 # - AVG RATE 40 BPM. ISIP 1150 # - 5 MIN 1095 #. FRAC GRADIENT .56. SWON.
12/5/00		WAITING ON RIG
12/6/00		WAITING ON RIG
12/7/00		WAITING ON RIG
12/8/00		WAITING ON RIG
12/11/00		WAITING ON RIG
12/12/00		WAITING ON RIG
12/13/00		WAITING ON RIG
12/14/00		WAITING ON RIG
12/15/00		WAITING ON RIG
12/18/00		WAITING ON RIG
12/19/00		HELD SAFETY MEETING. MIRU. OPENED WELL UP. CSG PRESSURE 900 #. INSTALLED DRILL GAS COMPRESSORS. SWON.
12/20/00		HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 900 #. KILLED WELL. NO FRAC VALVES. NUBOP. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3262'. PERFS @ 3202' TO 3286'. 142' OF FILL. PBTD @ 3404'. INSTALLED DRILL GAS & BLOOEY LINE. CLEANED OUT FROM 3262' TO 3310'. CIRCULATED HOLE CLEAN. RECOVERED 50 TOTAL BBL OF WATER & 2 CLPS SAND PER HR. PUH TO 3150'. SWON.
12/21/00		HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 900 #. TBG PRESSURE 950 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3310'. RU DRILL GAS. CLEANED OUT FROM 3310' TO 3404'. CIRCULATED HOLE CLEAN W/ DRILL GAS. POH TO 3182'. STARTED TESTING THE PICTURED CLIFF THROUGH 1/2" CHOKE AND UP 2 3/8" TBG. WELL STABILIZED @ 100 #. 678 MCFPD AND 1 BOPD AND 2 BWPD. PERFS @ 3202' TO 3286'. SWON.
12/22/00		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3390'. RU DRILL GAS. CLEANED OUT FROM 3390' TO 3404'. CIRCULATED HOLE CLEAN W/ DRILL GAS. PUH TO 3150'. WELL MAKING ABOUT 1 BBL WATER PER HR AND 1/2 CLIP SAND PER HR. TOTAL WATER RECOVERED 70 BBL WATER. SWON.
12/27/00		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED @ 3404'. NO SAND. PUH TO 3179'. TESTED THE PICTURED CLIFF THROUGH 1/2" CHOKE AND UP 2 3/8" TBG. WELL STABILIZED @ 300 #. 1980 MCFPD. 1 BOPD. 2 BWPD. PERFS @ 3202' TO 3286'. TEST WITNESSED BY SAM McFADDEN AND NOE PARRA. LANDED 100 JTS OF 2 3/8" TBG @ 3179'. SEAT NIPPLE @ 3179' TO 3180'. MULE SHOE @ 3180'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. NDBOP - NDWH. RDMO. FINAL REPORT