

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER 210 GGT 27 31 12: 42

1b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 Name of Operator

Union Oil of California/dba UNOCAL

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*

At surface

I 1940' FSL &amp; 500' FEL

At top prod. Interval report below

SAME

At total depth

same

14 PERMIT NO.

DATE ISSUED

08/01/00

OIL CON. DIV

DIST. 3

15 DATE SPUNDED

9/14/2000

16 DATE T.D. REACHED

09/21/00

17 DATE COMPL. (Ready to prod.)

10/25/2000

20 TOTAL DEPTH, MD &amp; TV

7661'

21 PLUG BACK T.D., MD &amp; TVD

7657'

22 IF MULTIPLE COMPL.

HOW MANY

23 INTERVALS

DRILLED BY

== &gt;

ROTARY TOOLS

0'-7661'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN DAKOTA 7449' - 7636'

25 Was Directional Survey Made

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNL - CCL - GR LOTS

27 Was Well Cored

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	360'	12 1/4"	200 sx 111 cmt	
7"	20#	2777'	8 3/4"	375 sx lead cmt	
4 1/2"	11.6#	7619' 7659'	6 1/4"	600 sx POZ type 111 cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					n/a	Need 7659'

31 Perforation record (interval, size, and number)

7449', 7461', 7473', 7482', 7488', 7532', 7546', 7560', 7562', 7564', 7566',  
7568', 7570', 7572', 7574', 7576', 7578', 7580', 7585', 7598', 7600', 7602',  
7605', 7617', 7620', 7628', 7634', 7636'  
(28 HOLES, w jsp)

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7449'-7636'

AMOUNT AND KIND MATERIAL USED

71,000 gals 70 Q 30# CROSSLINKED  
+ 143,500# 20/40 OTTAWA SAND  
+ 9340# 14/40 FLEXAND

## PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
10/25/2000		flowing				S.I.	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/2000	24 hrs	18/64ths	== >	0	1.08mmcf	0	
Flow Tubing Press	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr)	
n/a	750 psi	== >	0	1.08mmcf	0		

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By  
ACCEPTED FOR RECORD  
Mike Phillips

35 List Attachments

NOV 30 2000

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Miguel M. Girona

Title

SAN JUAN BASIN PRODUCTION CLERK

FARMINGTON FIELD OFFICE  
BY

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB