

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0150-24

SF-079032

6. If Indian, Aliotee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil of California/dba UNOCAL

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1940' FSL & 500' FEL

Sec. 17, T27N, R06W

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 155M

9. API Well No.

Z

30-039-56482

10. Field and Pool, or Exploration Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

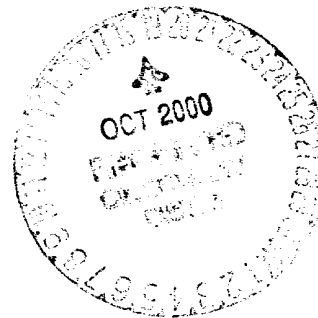
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

"SEE ATTACHED"



14.

Signed

Melissa M. Osborne
MELISSA M. OSBORNE

Title

SAN JUAN BASIN/PROD CLERK

Date

09/25/00

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 12 2000

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCU

Activity Date 9/21/2000 Day #8
PROGRESS RPT Times

Description WO BACK-UP COMPRESSOR.

Hours Remarks

1.5	DRLG 7615 – 7661 W/ 2-4K 30 – 40 RPM 350 PSI 1350 SCFM N2
1.0	BLOW HOLE CLEAN
7.0	LAY DOWN DP & DC'S
5.5	RIG UP TO RUN CSG. SAFETY MEETING, RUN 181 JTS 4 ½ 11.6#; LTC L-80(7661') TAG @ 7661'
1.25	BLOW HOLE CLEAN, HOLE MADE LIGHT OIL, BLOW DRY & CLEAN W/ 4200 SCFM N2 @450 PSI
1.25	LAND CASING @ 7659. TOP FC @ 7619. CMT W/ BJ. PLUG DOWN 23:30
6.5	NIPPLE DOWN BOPE, SET SLIPS W/ 70K, CUT-OFF 14/5'. HANG BACK BOP, CLEAN PITS. RIG RELEASED 06:00

Activity Date 9/17/2000 Day #4
PROGRESS RPT Time

Description

Hours Remarks

1.00 CIRC HOLE CLEAN
 .25 WLS @2745 ¼ DEG
 2.75 POOH, STAND DP BACK IN DERRICK, LAY DOWN BHA
 1.00 RIG TO RUN 7" CASING. CHANGE RAMS SAFETY MEETING
 3.00 RUN 63 JTS. (2777') 20# J-55 STC LEDGE @ 2080' WORK THRU LEDGE. 6' FILL, WASH TO BOTTOM
 1.25 CIRC HOLE CLEAN
 1.50 RIG UP BJ & PUMP 325 sx (686 FT3) LEAD @ 12.10PPG. & TAIL W/50sx (69.5 FT3) @ 14.6 PPG. DISP. W/ 110.8
 5.50 NIPPLE DOWN BOPE, SET CASING SLIPS W/50,000 SW. CUT-OFF 14' 7", INSTALL B-SECTION, NIPPLE UP BOPE
 .50 TEST CASING, BOP, BLIND RAMS, & CHOKE MANIFOLD TO 1500 PSI
 2.25 CHANGE OUT KELLY, BUSHING, RIG TO AIR DRILL
 4.5 PU & TEST HAMMER, PU 10 4 ¼ DC'S & TIH TO 2627, INSTALL ROTARY DRILLING HEAD RUBBER.
 .50 TEST CASING, BOP, PIPE RAMS, & CHOKE MANIFOLD TO 1500 PSI

Activity Date 9/18/2000 Day #5
PROGRESS REPORT Time

Description

Hours Remarks:

.75 PU 12 JOINTS DP. TAG CMT @ 2724 UNLOAD HOLE W/AIR BLEW OUT BLOOIE LINE GASKET.
 .75 CHANGE OUT BLOOIE LINE GASKET
 .75 ESTABLISH MIST RATE, DRLG CMT, PLUG, FC, CMT & SHOE TO 2790', DRY UP HOLE W/ 5 GAL SOAP SWEEP
 10.0 DRLG 6 1/4 HOLE W/ AIR HAMMER 2790 - 3800 W/ 2-4K 40 RPM 450 PSI 2050 SCFM
 .25 RIG SERVICE FUNCTION PIPE RAMS
 7.25 DRLG 3800 - 4472 W/ 2-4K 40 RPM 450 PSI 2050 SCFM
 .25 RIG SERVICE FUNCTION PIPE RAMS
 1.50 DRLG 4472 - 4630 W/ 2-4K 40 RPM 450 PSI 2050 SCFM

Activity Date 9/19/2000 Day #6
PROGRESS RPT Times

Description DRLG.

Hours Remarks

11.50 DRLG F/ 4630-5610' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM AIR.
 0.25 RIG SERVICE - FUNCTION PIPE RAMS.
 10.25 DRLG F/ 5610-6486' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM AIR.
 0.25 RIG SERVICE - FUNCTION PIPE RAMS.
 1.75 DRLG F/ 6486-6630' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM AIR.

Activity Date 9/20/2000 Day #7
PROGRESS RPT Times

Description WO BACK-UP COMPRESSOR.

Hours Remarks

2.50 DRLG 6630-6801' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM, AIR.
 2.25 AIR COMPRESSORS DOWN - SWITCH TO NITROGEN.
 11.00 DRLG 6801-7610' W/ 2-4K, 40 RPM, 350 PSI, 1350 SCFM, N2.
 0.25 RIG SERVICE - FUNCTION PIPE RAMS.
 7.75 AIR COMPRESSORS DOWN. WAIT ON BACK-UP COMPRESSOR.

RINCON UNIT #155M

Type of Report DRILLING

Lease Well

511310-155M

State: NM

County:

RIO ARRIBA

Activity Date

9/14/2000

INITIAL REPORT

Description

WOC.

Times

Hours

Remarks

9.75 MIRU BEARCAT RIG #3. HELD SAFETY MTG W/ RIG HANDS.
8.75 SPUD IN @ 3:45 PM W/ 12-1/4" BIT. DRLG F/ 0-366' W/ ALL WT, 100+ RPM, 321 GPM, 340 PSI, SPUD MUD.
0.25 CIRC HOLE CLEAN.
0.25 WLS @ 366' - 1/2 DEG.
0.75 CIRC.
1.00 POOH TO RUN SURFACE CSG.
1.25 RU & RUN 8 JTS (346') 9-5/8" 32.3# H-40 ST&C CSG. SET @ 360'
9-5/8" CSG DETAIL
12.00 KB
1.00 WELLHEAD
302.59 7 JTS 9-5/8" 32.3# H-40 STC CSG
0.00 INSERT BAFFLE
43.30 1 JT 9-5/8" 32.3# H-40 STC CSG
1.00 SAWTOOTH COLLAR
359.89 FHD
1.50 RU BJ & PUMP CMT. PD @ 5:30 AM. CIRC 25.5 BBLS GOOD CMT TO PIT. FLOAT HELD.
0.50 WOC. CMT W/ 200 SX TYPE 111 2% CACL2, .25 PPS CELLOFLAKE. DROP PLUG & DISPLACE W/ 24.5 BW.

Activity Date 9/15/2000 Day #2

Description DRLG.

INITIAL RPT

Times

Hours

Remarks

3.25 WOC.
0.75 BACK-OFF LANDING JT.
2.00 WO WELLHEAD. WRONG HEAD DELIVERED BY WELLHEAD CO.
5.50 INSTALL RIGHT WELLHEAD. NU BOPE.
0.50 TEST CSG, WELLHEAD, BOP, CHOKE & BLIND RAMS TO 1200 PSI FOR 30 MIN.
0.50 CLEAN OUT MOUSEHOLE.
0.75 MU BHA & TIH TO 312'.
1.25 DRLG CMT, PLUG & INSERT BAFFLE & CMT TO 366'.
2.75 DRLG 8-3/4" HOLE F/ 366-563' W/ HTC GT-09C, 2-14 JETS - ALL TO 43K, 70-80 RPM, 1050 PSI, 321 GPM.
0.50 RIG SERVICE.
3.75 DRLG F/ 563-855' W/ ALL TO 43K, 70-80 RPM, 1050 PSI, 3321 GPM, WATER & POLYMER.
0.25 WLS @ 815' - 3/4 DEG.
2.25 DRLG F/ 855-1200' W/ 40-43K, 70-80 RPM, 1050 PSI, 321 GPM, WATER & POLYMER.

Activity Date 9/16/2000 Day #3

Description

PROGRESS RPT

Hours

Remarks:

1.50 DRLG 1200 - 1375 W/40 - 43K 70 - 80 RPM 321 GPM 1050 PSI WATER & POLYMER
.50 WLS @ 1335 3 DEG. RIG SERVICE
3.00 DRLG 1375 - 1666 W/30 - 35K 80 RPM 321 GPM 1050 PSI WATER & POLYMER
.50 WLS @ 1626 1 1/4 DEG.
3.50 DRLG 1666 - 1951 W/ 30 - 35K 80 RPM 321 GPM 1100 PSI WATER & POLYMER
.25 WLS @ 1875 2 1/4 DEG
3.25 DRLG 1915 - 2164 W/30 - 35K 80 RPM 321 GPM 1100 PSI WATER & POLYMER
.50 WLS @ 2124 1 1/4 DEG RIG SERVICE FUNCTION PIPE RAMS
7.0 DRLG 2164 - 2598 W/30 - 35K 80 RPM 321 GPM 1100 PSI WATER & POLYMER
.25 RIG SERVICE
3.75 DRLG 2598 - 2785 W/30 - 35K 80 RPM 321 GPM 1400 PSI MUD UP @ 2600 TO 45 VIS 8.9 MW 13