Submit 3 Copies To Appropriate District	/ State of Nev	Form C-103						
Office	Energy, Minerals & Natural Resources				Revised March 25, 1999			
District I				WELL API NO. 30-039-26482				
1625 N. French Dr. Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
811 South First, Artesia,NM 88210	2040 South Pacheco			STATE FEE				
District III				FEDERAL NMOI3654 6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, N	NIVI 8/	505	o. State C	ni os Gas	Lease No.		
District IV 2040 South Pacheco, Santa Fe, NM 87505								
	TICES AND REPORTS O	N WE	LLS	7. Lease Na	ame or Un	it Agreement Name		
(DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEEP!	EN OR F	PLUG BACK TO A					
DIFFERENT RESERVOIR. USE"AL PROPOSALS.)	PPLICATION FOR PERMIT" (FORM	C-101) F	OK SUCH					
1. Type of Well:								
					RINCON UNIT			
Oil Well Gas Well Other 2. Name of Operator				8. Well No.				
PURE RESOURCES L.P.				155M				
3. Address of Operator				9. Pool name or Wildcat				
P.O. BOX 850 , BLOOMFIELD, NM 87413					Blanco Mesa Verde			
4. Well Location								
Unit Letter	: 1940' feet from the	le	outhline and	500'	_feet for	n the <u>East</u>	_line	
					DIO 41	DDIDA ~ .		
Section	Township	27N	Range06W_	NMPM	RIO AI	RRIBA County	<u></u>	
	10. Elevation (Show	wheath	er DF,RKB,RT,GR,etc.)					
		6	574' GR					
11. Check	Appropriate Box to Indicate	Natur	e of Notice, Report,	or Other D	ata			
NOTICE OF	INTENTION TO:		SUE	BSEQUEN	IT REPO	ORI OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CASING		
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRILLING	OPNS		PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST AND CEMENT JOB					
OTHER:							_ 🗆	
or recompliation DHC 494	ork. SEE RULE 1103. For M	1ultiple SE	E ATTACHED	Al RE	diagram S 9 70 JG 2001 CEIVE CON. DIV	of proposed comp	oletion	
I hereby certify that the informati	ion above is true and complete to		3.,.	id belief. Basin Area oduction Fol	reman	DATE 08/07	7/01	
SIGNATURE 7/LLC	Mich	' ' neal C. F					632-181	
Type or print name This space for State Use)	Signed by STEVEN N. HA		•			• • • •		
	grow of Or E1E411. 191		ALL OF F DV	INSPECTOR	, DIST. 🌶	AUG -	y 2001	
APPROVED BY Conditions of approval, if any:		TI	TLE		-	DATE		

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 155M 1940' FSL & 500' FEL "I" Sec 17, T27N - R06W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.