

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM013654

6. If Indian, Alitoe or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 155M

9. API Well No.

30-039-26482

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

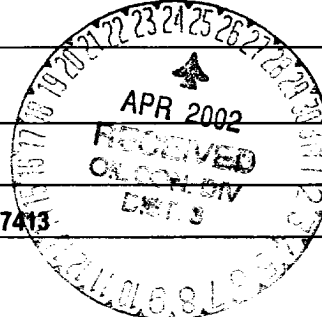
3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1940' FSL & 500' FEL

"I", Sec 17, T27N, R06W



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Re-set Production Percentages	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

See Attached

The Rincon Unit 155M Production was re-tested and Pure Resources L.P.

after producing both zones for 6 months. The new percentages are:

	OIL	GAS
BASIN DAKOTA	<del>42.00%</del>	<del>56.00%</del>
BLANCO MESA VERDE	<del>58.00%</del>	<del>44.00%</del>
DK	40.7%	40.3%
MV	59.3%	39.7%

RECEIVED  
2002 APR 15 PM 1:43  
070 FARMINGTON, NM

Allocations factors changed per conversation w/ Melissa 4/22/02.  
Resubmitted documentation attached.

14.

Signed

Mike Phillips  
Mike Phillips

Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date

04/11/02

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date APR 22 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

ENCLOSURE

